

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN				
1 a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			CONFIDENTIAL	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. <div style="font-size: 1.5em; font-family: cursive;">Fee</div>	
2. NAME OF OPERATOR <div style="text-align: center; font-weight: bold;">ANADARKO PETROLEUM CORPORATION</div>			6. IF INDIAN, ALLOTTEES OR TRIBE NAME 	
3. ADDRESS AND TELEPHONE NO. <div style="text-align: center;">17001 Northchase Drive, Houston, Texas 77060      281/875-1101</div>			7. UNIT AGREEMENT NAME 	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface <div style="text-align: center; margin-top: 10px;">1397 FNL 2380 FWL, NW Section 6, <del>T10E R14S</del> T14S R10E</div>			8. FARM OR LEASE NAME WELL NO. <div style="text-align: center;">Chubbuck A-2</div>	
At proposed prod. zone <div style="text-align: center; margin-top: 10px;">513.343 4,387,701 1397 FNL 2380 FWL, NW Section 6, <del>T10E R14S</del> T14S R10E</div>			9. API WELL NO. 	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. <div style="text-align: center;">9.6 miles NW of Price, Ut</div>			10. FIELD AND POOL OR WILDCAT <div style="text-align: center;">Helper CBM</div>	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. <div style="text-align: right;">1397</div>			11. SEC. T,R,M. OR BLK. AND SURVEY OR AREA <div style="text-align: center;">Section 6, <del>T10E R14S</del></div>	
16. NO. OF ACRES IN LEASE <div style="text-align: center;">200</div>			12. COUNTY <div style="text-align: center;">Carbon</div>	
17. NO. OF ACRES ASSIGNED TO THIS WELL. <div style="text-align: center;">160</div>			13. STATE <div style="text-align: center;">Utah</div>	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH <div style="text-align: center;">2800</div>	
20. ROTARY OR CABLE TOOLS <div style="text-align: center;">Rotary</div>			21. ELEVATIONS (Show whether DF, RT, GR, etc.) <div style="text-align: center;">6735' GR</div>	
22. APPROX. DATE WORK WILL START. <div style="text-align: center;">09/15/1999</div>				
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" K-55	24	300	200 cu. ft.
7 7/8"	5 1/2" N-80	17	2800	300 cu. Ft.

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Attached is the following:

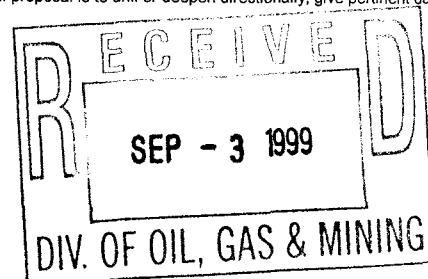
1. Survey Plat
2. Drilling Plan with BOP Schematic.
3. Topo & Access Map & Area Map.
4. Pit & Pad Layout with cross sections of pit, pad, & rig layout.

✓ Utah Oil & Gas Lease Bond: 224351 (expires 06-30-2000)

Utah Bond of Lessee: 203521

Water Source: City of Price

Surface Owner: Wanda Chubbuck  
 1165 West Haycock Lane  
 Helper, UT 84526



CONFIDENTIAL

24. Judy Davidson TITLE Judy Davidson DATE 09/02/1999  
 SIGNED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 (This space State office use.)

PERMIT NO. 43-007-30604

APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL IF ANY:

APPROVED BY Bradley G. Hill

TITLE

**BRADLEY G. HILL**  
**RECLAMATION SPECIALIST III**

DATE

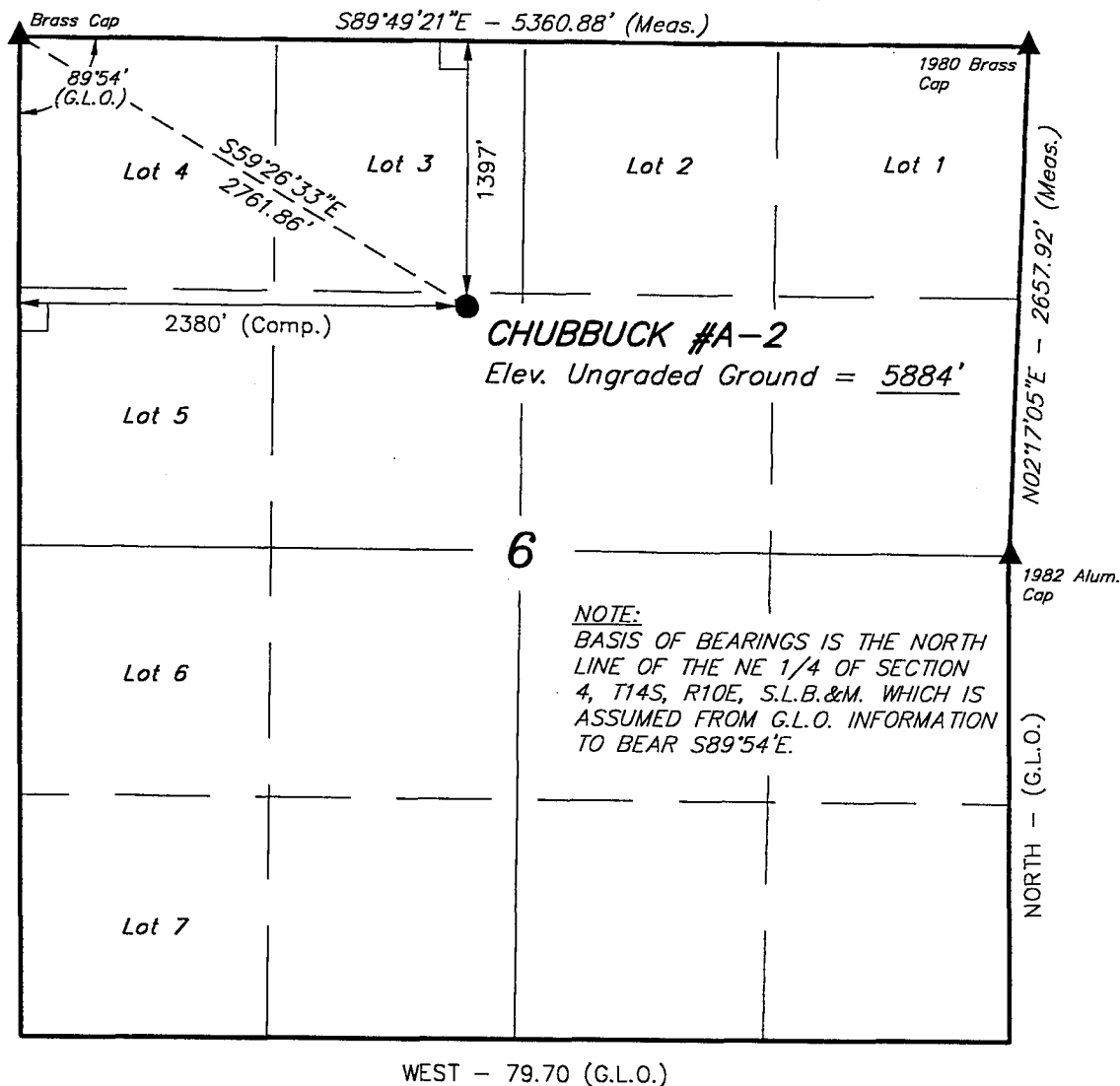
11/4/99

See Instructions On Reverse Side

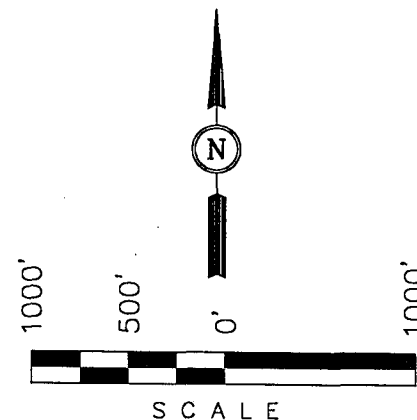
**T14S, R10E, S.L.B.&M.**

**ANADARKO PETROLEUM CORP.**

Well location, CHUBBUCK #A-2, located as shown in the SE 1/4 NW 1/4 of Section 6, T14S, R10E, S.L.B.&M. Carbon County, Utah



**BASIS OF ELEVATION**  
SPOT ELEVATION NEAR THE SOUTHEAST CORNER OF SECTION 34, T13S, R10E, S.L.B.&M. TAKEN FROM THE HELPER QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6350 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. King*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°38'29"  
LONGITUDE = 110°50'40"

SCALE 1" = 1000'	DATE SURVEYED: 8-30-99	DATE DRAWN: 8-31-99
PARTY D.L.K. L.J. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE ANADARKO PETROLEUM CORP.	



September 16, 1999

State of Utah  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-6801

Attention: Lisha Cordova


RE: Exception to Location, Rule 649-3-3  
Chubbuck A-2  
Section 6, Township 10E, Range 14S

Gentlemen:

In accordance with Rule 649-3-3, Exception to Location and Siting of Wells, Anadarko Petroleum Corporation hereby requests a location exception for the Chubbuck A-2 well in Carbon County, Utah. This location exception is requested due to topography in this area which mandates that this well be positioned 1397' FNL & 2380' FWL of Section 6, Township 10E, Range 14S. Anadarko is its own offset operator and waives its objection to this exception. There are no other owners within 460' of this proposed wellsite.

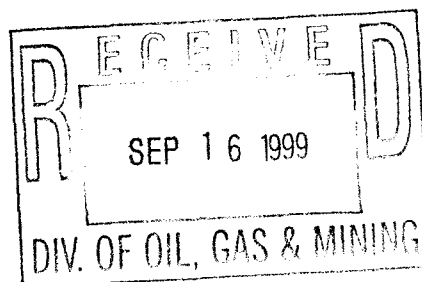
Please call me at (281) 874-8766 if you require further information or have any questions.

Sincerely,



Judy Davidson  
Regulatory Analyst

JD/me



**DRILLING PLAN  
TO ACCOMPANY APPLICATION FOR PERMIT TO DRILL**

Company: Anadarko Petroleum Corporation

Well: Chubbuck A-2

Location: 1397FNL& 2380FWL  
T14S R10E Sec 6  
Carbon County, Utah

Lease: 182-8-04; 95-5-00

Surface Elevation: 5884

A. Estimated Tops of Important Geologic Markers:

<u>GEOLOGIC MARKER</u>	<u>DEPTH</u>
Emery	Surface
Bluegate Shale	1174
Ferron SS Member	2274
Ferron Coal Top	2289
Base of Ferron Coal	2419
Tununk Shale	2509

B. Estimated Depth at which Water, Oil, Gas or other Mineral-Bearing zones are expected to be encountered:

Gas-bearing Ferron Sandstone Member is expected to be encountered from: 2274 - 2419.

All fresh water zones and prospectively valuable mineral zones encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

C. Pressure Control Equipment:

A 9" 3000 psi WP double gate hydraulic BOP with pipe rams and blind rams will be installed on the 8-5/8" casinghead. In addition to the BOP stack, a rotating head will be installed on top of the BOP to assist in safe air drilling operations. The BOP stack will be tested prior to drilling below surface casing. The ram preventers will be tested to 70% of the working pressure of the casinghead. The annular will be tested to 50% of its working pressure. Operational checks will be made daily or on trips. A BOP schematic is shown on attached Exhibit "A".

The BOP system will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order. This inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. The accumulator system will meet IADC guidelines concerning pump capacities, storage capacity, and reservoir volume. Closing unit fluid volume will be sufficient to pre-charge the system to operating pressure plus 50% excess. One set of controls will be in the doghouse on the rig floor and one set will be remote on the drilling pad.

D. Casing Program

Surface Casing: 8-5/8", 24#, J55, LTC new casing will be set at approximately 300'.  
Production Casing: 5-1/2" 17#, N80, LTC, new casing will be set at TD if productive.

D. Casing Program (continued)

Casing Design Factors

The safety factors on casing strings will equal or exceed the following values:

Collapse	1.0
Joint Strength	1.6
Burst	1.33

E. Cement Program

Surface - Cement will be circulated to the surface. Casing will be cemented with approximately 200 cu. ft. of API Class 'G' cement.

Production - Casing will be cemented with approximately 300 cu. ft. of API Class 'G' cement. The actual cement volume will be based upon hole depth and gauge, and will be determined from logs.

Additional additives will be used to retard the cement, accelerate the cement, control lost circulation, or control fluid loss. All cementing will be done in accordance with API cementing practices.

F. Mud Program and Circulating Medium:

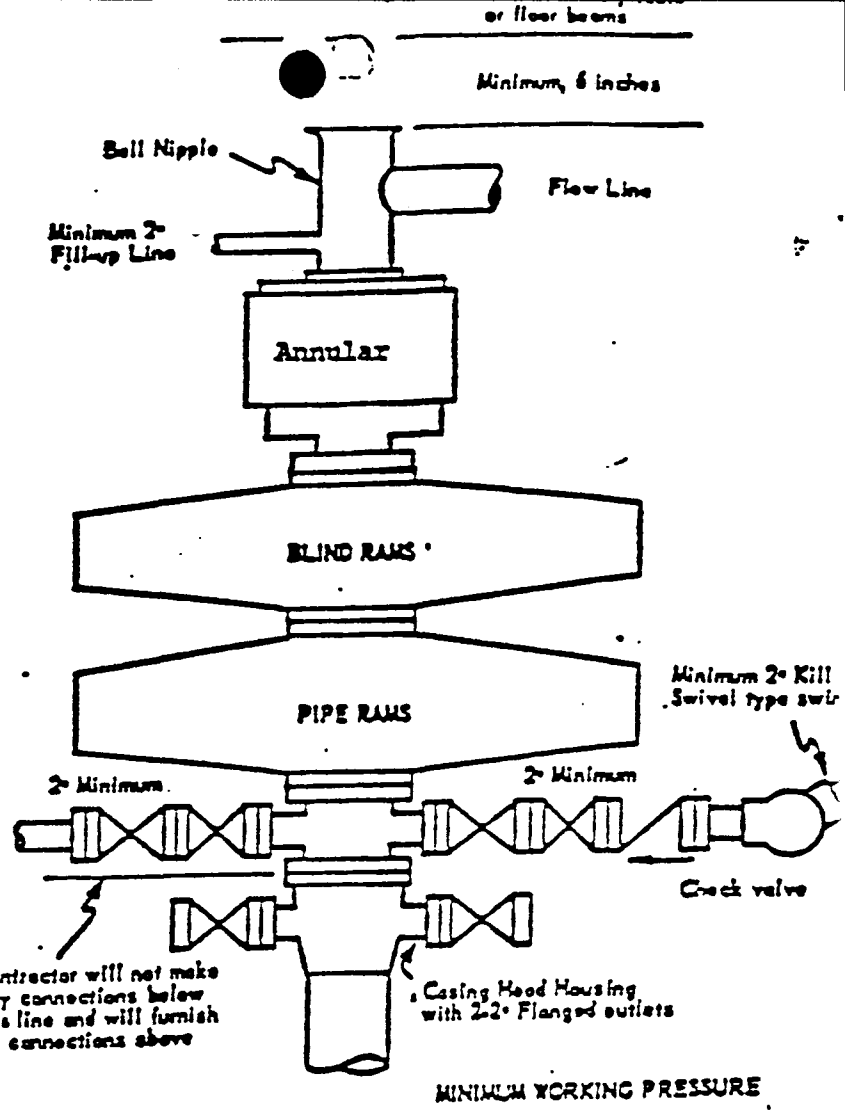
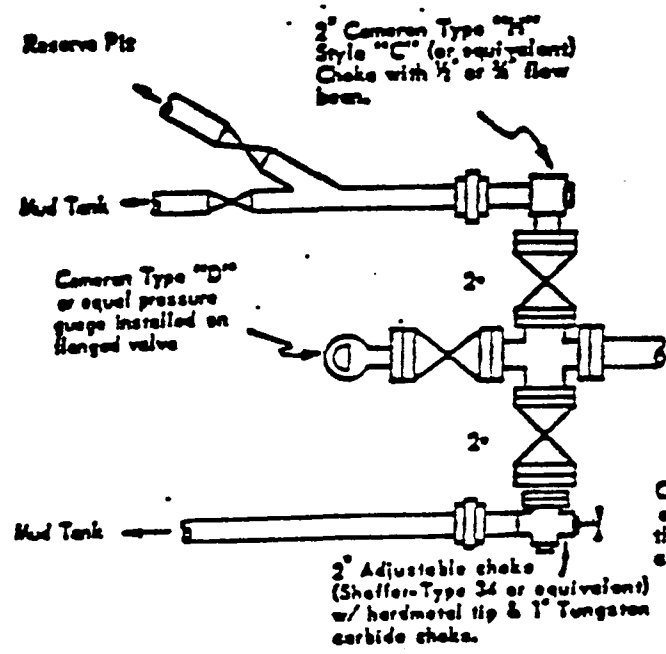
A truck-mounted air drilling rig will be used to drill the surface hole to 300' and to pre-set the surface casing before moving a drilling rig on location to drill the rest of the hole to TD. An air or air/mist system will be used for drilling from below surface pipe at 400' to TD. The mud/fluid system will be monitored visually and with a gas chromatograph detector.

G. Coring, Logging, and Testing Program:

- a. Rotary sidewall coring in the Ferron Sandstone interval may be performed, depending upon shows and hole conditions.
- b. DST's may be run depending upon shows.
- c. The following logging program is planned:
  1. SDL-GR-CAL over prospective intervals..
  2. DIL- SP-GR-CAL over prospective intervals
- d. A mud logging unit with chromatograph will be used from approximately 1000' to TD.
- e. After production casing is installed, a cement bond log will be run to determine the top of cement. Productive zones will then be perforated and swab tested. Water produced during testing will be contained in the temporary reserve pit. All produced oil will be stored and sold. Gas will be flared during testing.

H. Abnormal Conditions and Potential Hazards:

Abnormal conditions such as abnormal temperatures or pressures are not anticipated. Potential hazards such as H<sub>2</sub>S are also not anticipated.

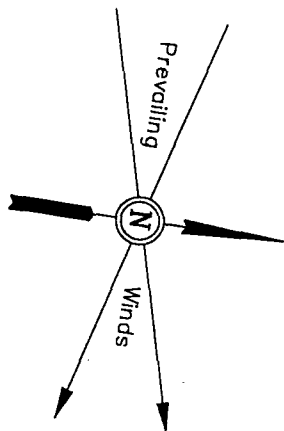


MINIMUM BLOWOUT PREVENTER  
REQUIREMENTS - NORMAL  
PRESSURE SERVICE

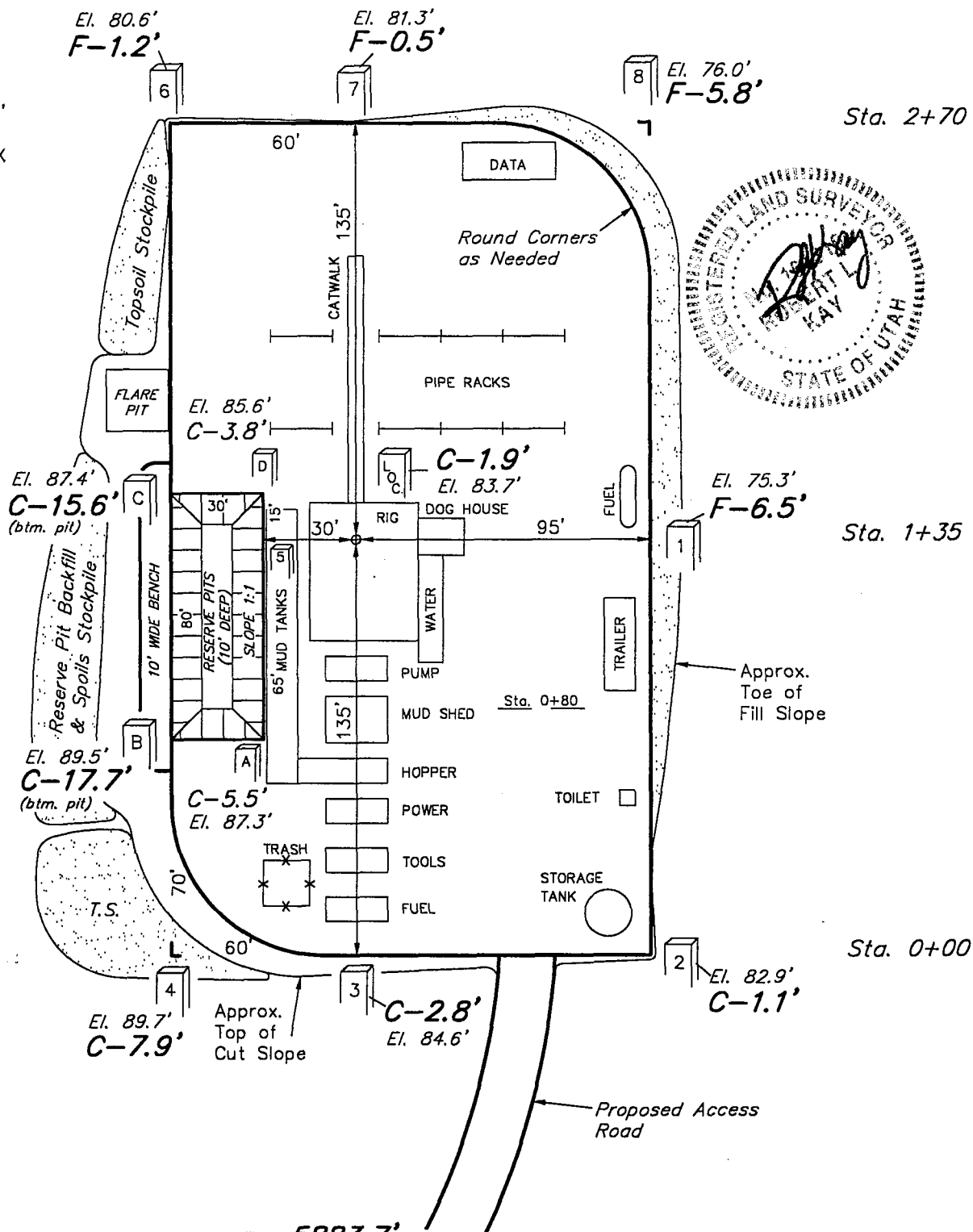
# ANADARKO PETROLEUM CORP.

## LOCATION LAYOUT FOR

CHUBBUCK #A-2  
SECTION 6, T14S, R10E, S.L.B.&M.  
1397' FNL 2380' FWL



SCALE: 1" = 50'  
DATE: 8-31-99  
Drawn By: D.COX



ELEV. UNGRADED GROUND AT LOC. STAKE = 5883.7'  
ELEV. GRADED GROUND AT LOC. STAKE = 5881.8'

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85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

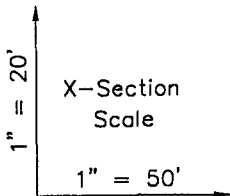
# ANADARKO PETROLEUM CORP.

## TYPICAL CROSS SECTIONS FOR

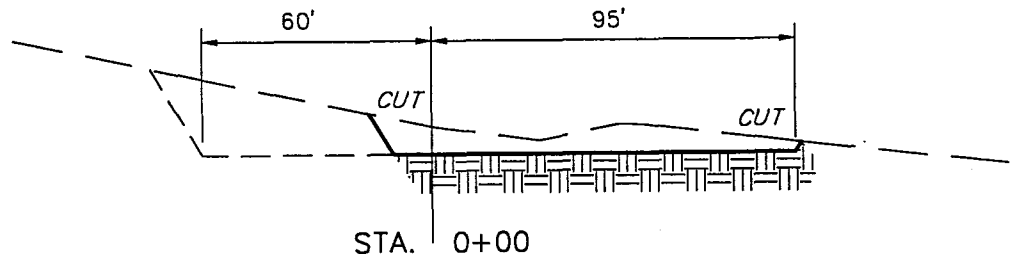
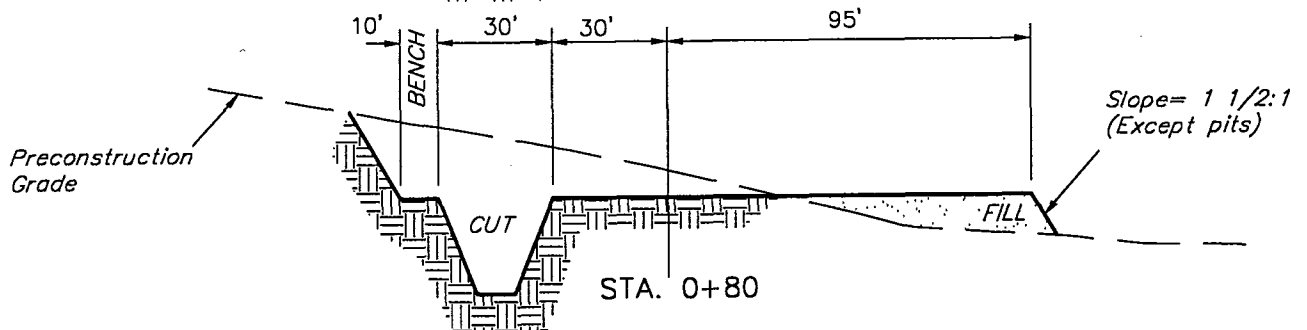
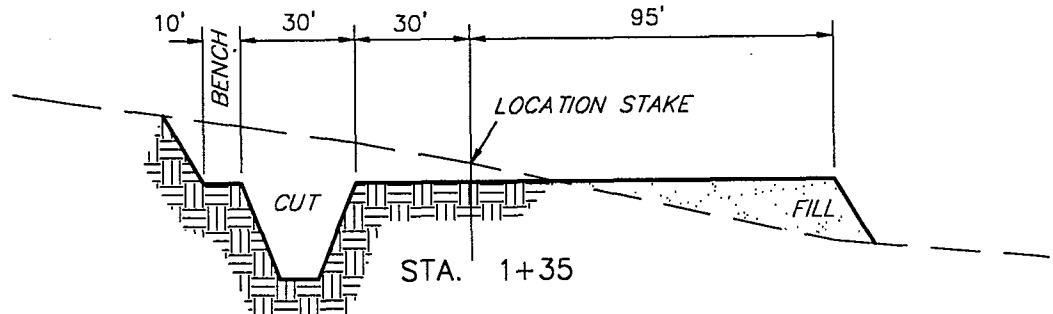
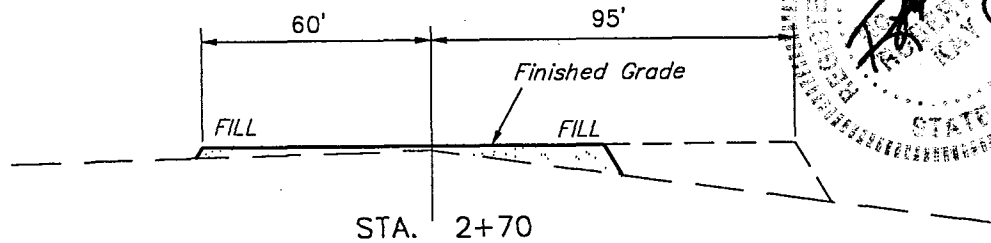
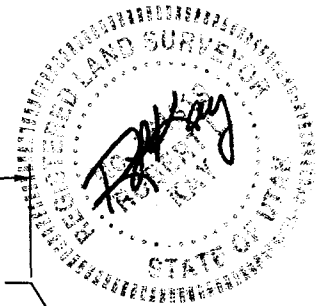
CHUBBUCK #A-2

SECTION 6, T14S, R10E, S.L.B.&M.

1397' FNL 2380' FWL



DATE: 8-31-99  
Drawn By: D.COX



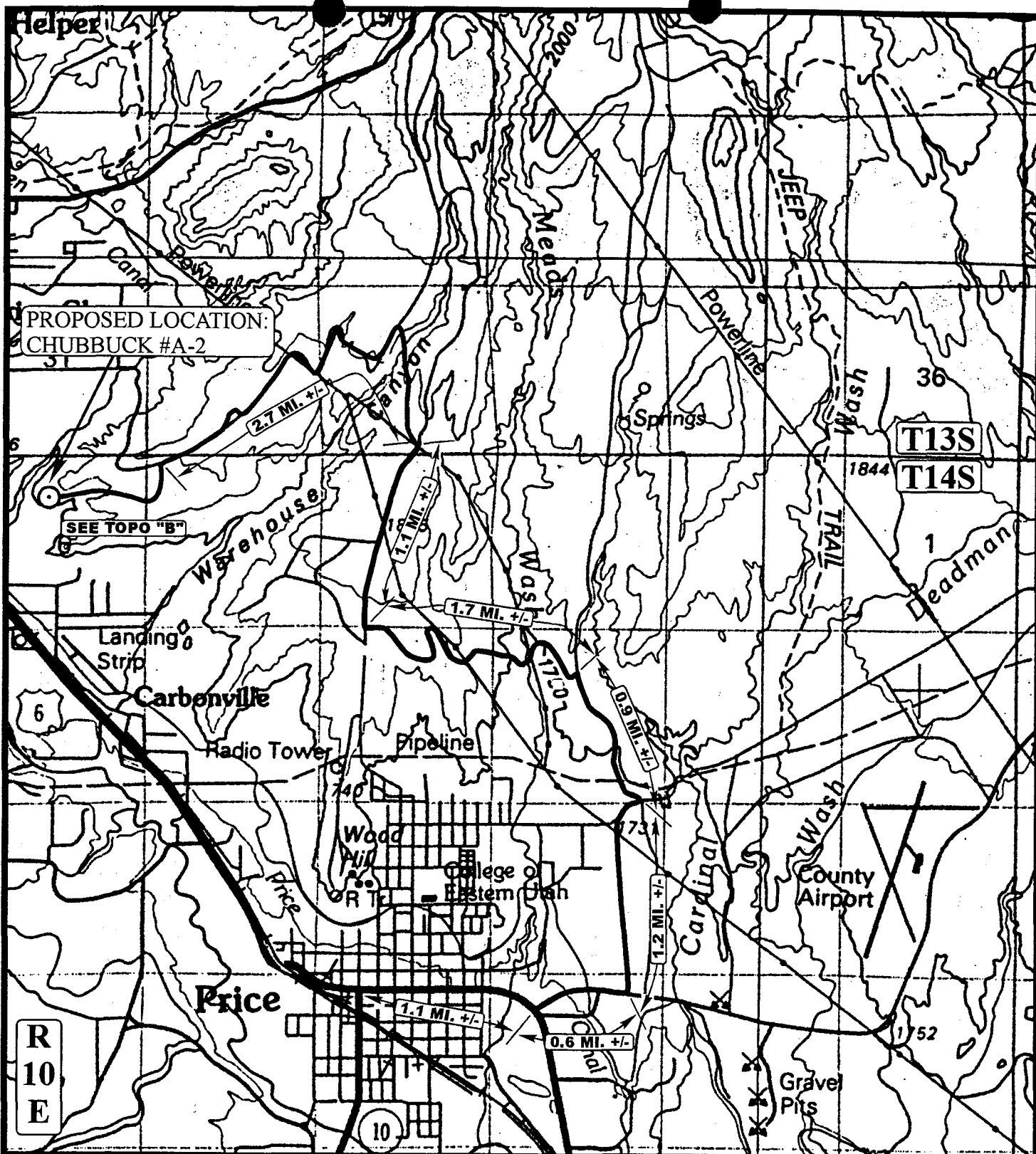
### APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 780 Cu. Yds.
Remaining Location	= 3,150 Cu. Yds.
TOTAL CUT	= 3,930 CU.YDS.
FILL	= 2,730 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,060 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,050 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 10 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017





# LEGEND:

○ PROPOSED LOCATION



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1018



ANADARKO PETROLEUM CORP.

CHUBBUCK #A-2

SECTION 6, T14S, R10E, S.L.B.&M.

1397' FNL 2380' FWL

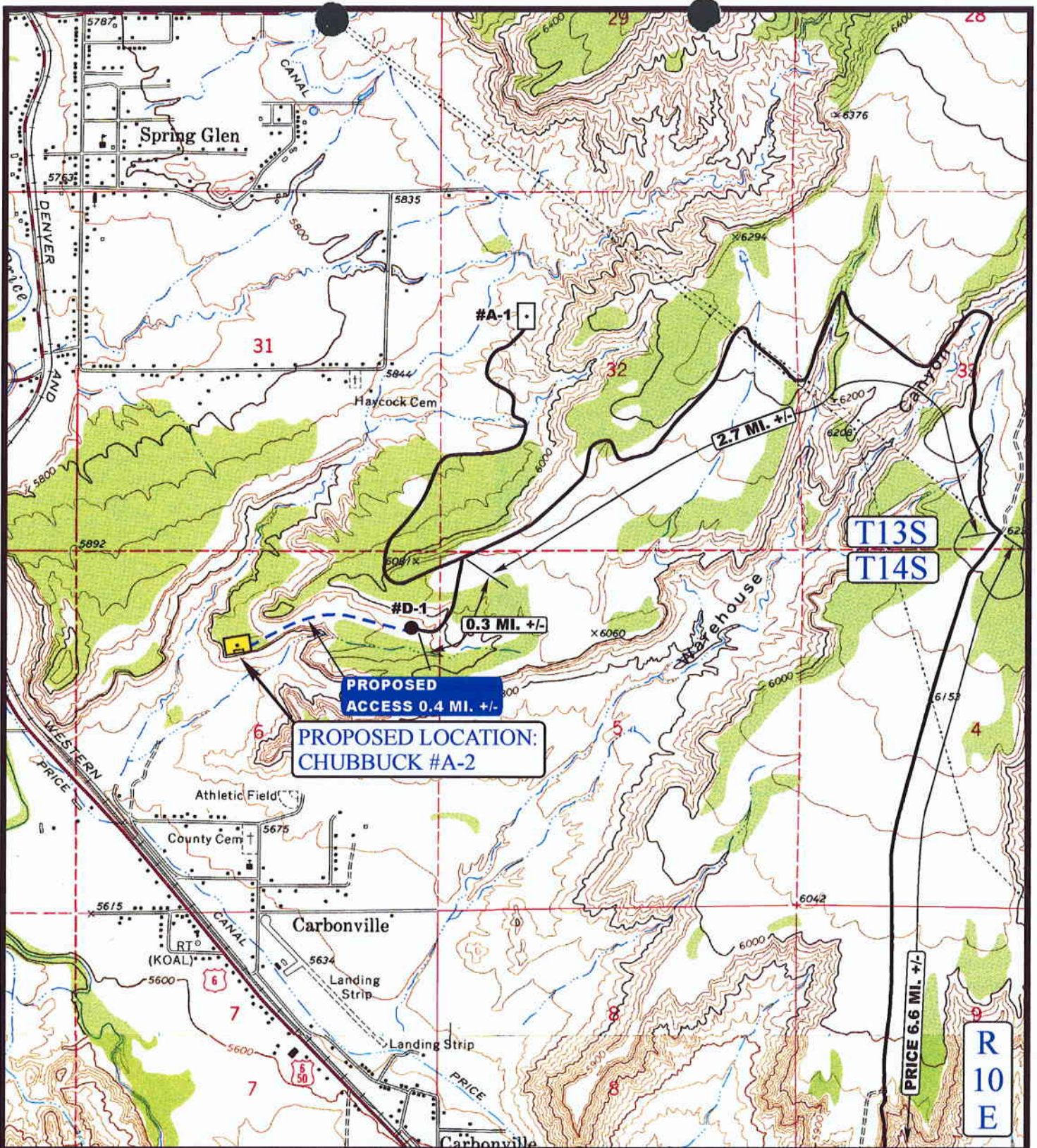
TOPOGRAPHIC  
MAP

8 31 99  
MONTH DAY YEAR

SCALE: 1" = 4000' DRAWN BY: J.L.G. REVISED: 00-00-00

A  
TOPO





# LEGEND:

--- PROPOSED ACCESS ROAD  
--- EXISTING ROAD

ANADARKO PETROLEUM CORP.

CHUBBUCK #A-2  
 SECTION 6, T14S, R10E, S.L.B.&M.  
 1397' FNL 2380' FWL

**U**  
**E**  
**I**  
**S**

Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



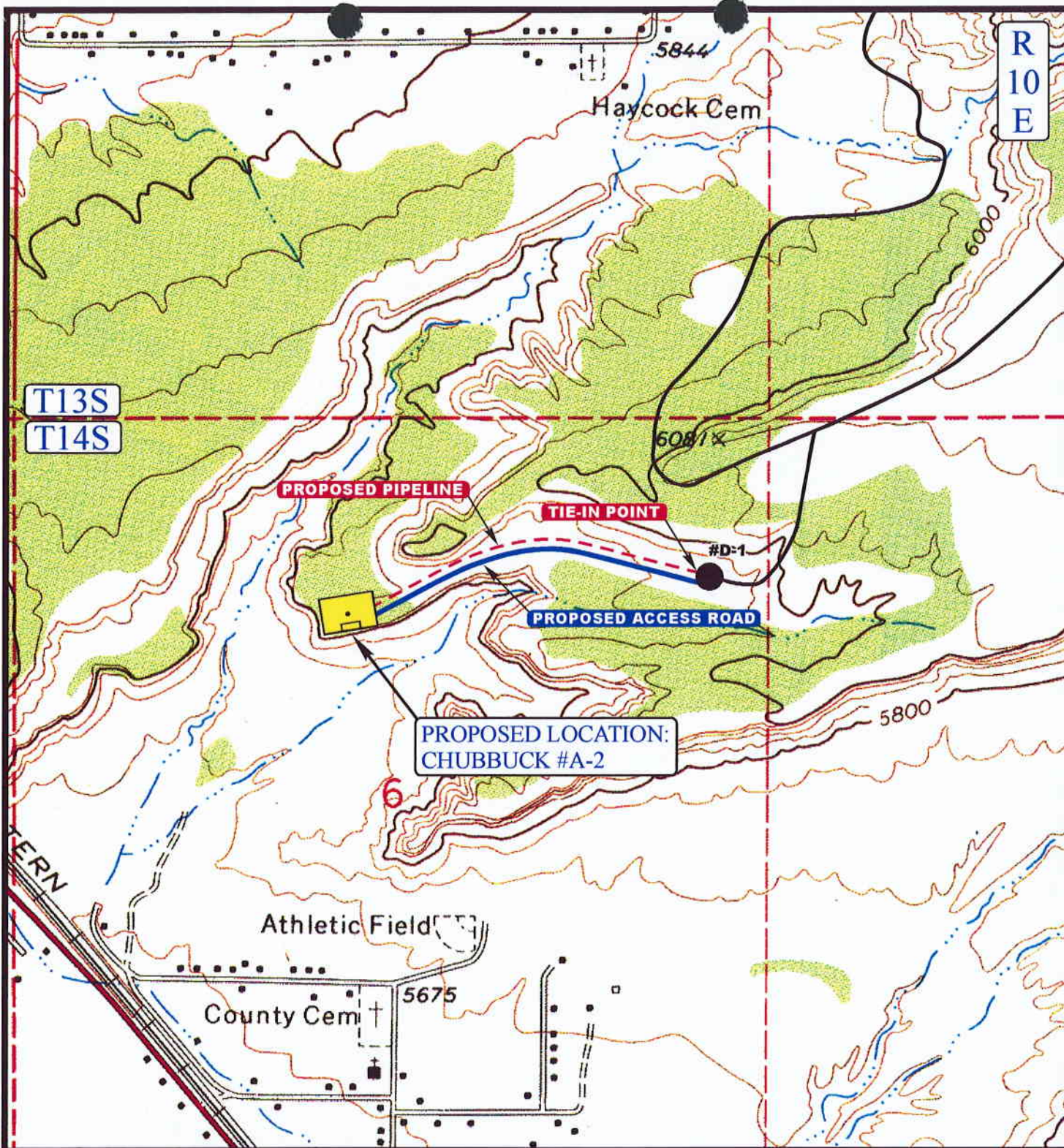
TOPOGRAPHIC  
 MAP

8 31 99  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

**B**  
 TOPO





**APPROXIMATE TOTAL PIPELINE DISTANCE = 2300' +/-**

**LEGEND:**

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

**ANADARKO PETROLEUM CORP.**

**CHUBBUCK #A-2**  
**SECTION 6, T14S, R10E, S.L.B.&M.**  
**1397' FNL 2380' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC**  
**MAP**

**8 31 99**  
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/03/1999

API NO. ASSIGNED: 43-007-30604

WELL NAME: CHUBBUCK A-2  
OPERATOR: ANADARKO PETROLEUM CORP (N0035)  
CONTACT: Judy Davidson (281) 875-1101

PROPOSED LOCATION:  
SENW 06 - T14S - R10E  
SURFACE: 1397-FNL-2380-FWL  
BOTTOM: 1397-FNL-2380-FWL  
CARBON COUNTY  
UNDESIGNATED FIELD (002)

INSPECT LOCATN BY: / /

TECH REVIEW	Initials	Date
Engineering	<i>PTK</i>	10-14-99
Geology		
Surface		

LEASE TYPE: Fee  
LEASE NUMBER:  
SURFACE OWNER: Fee

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[] Ind[] Sta[] Fee ☒  
(No. 224351)  
☒ Potash (Y/N)  
☒ Oil Shale (Y/N) \*190-5(B)  
☒ Water Permit  
(No. PPWID)  
☒ RDCC Review (Y/N)  
(Date: \_\_\_\_\_)  
☒ Fee Surf. Agreement (Y/N)

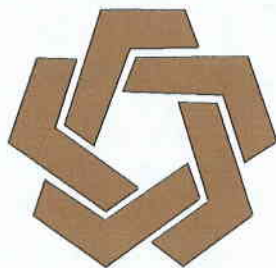
LOCATION AND SITING:

☐ R649-2-3. Unit \_\_\_\_\_  
☐ R649-3-2. General  
Siting: \_\_\_\_\_  
☐ R649-3-3. Exception  
☒ Drilling Unit  
Board Cause No: 241-2 (160')  
Eff Date: 6-17-98  
Siting: 460' h. unit boundary & 920' h. other wells.  
☐ R649-3-11. Directional Drill

COMMENTS: Need Presik. (Conducted 10-6-99)  
Need add'l info. "Ex Loc / 241-2". (Rec'd 9-16-99)

STIPULATIONS: ① Surface casing shall be cemented to surface.  
② STATEMENT OF BASIS





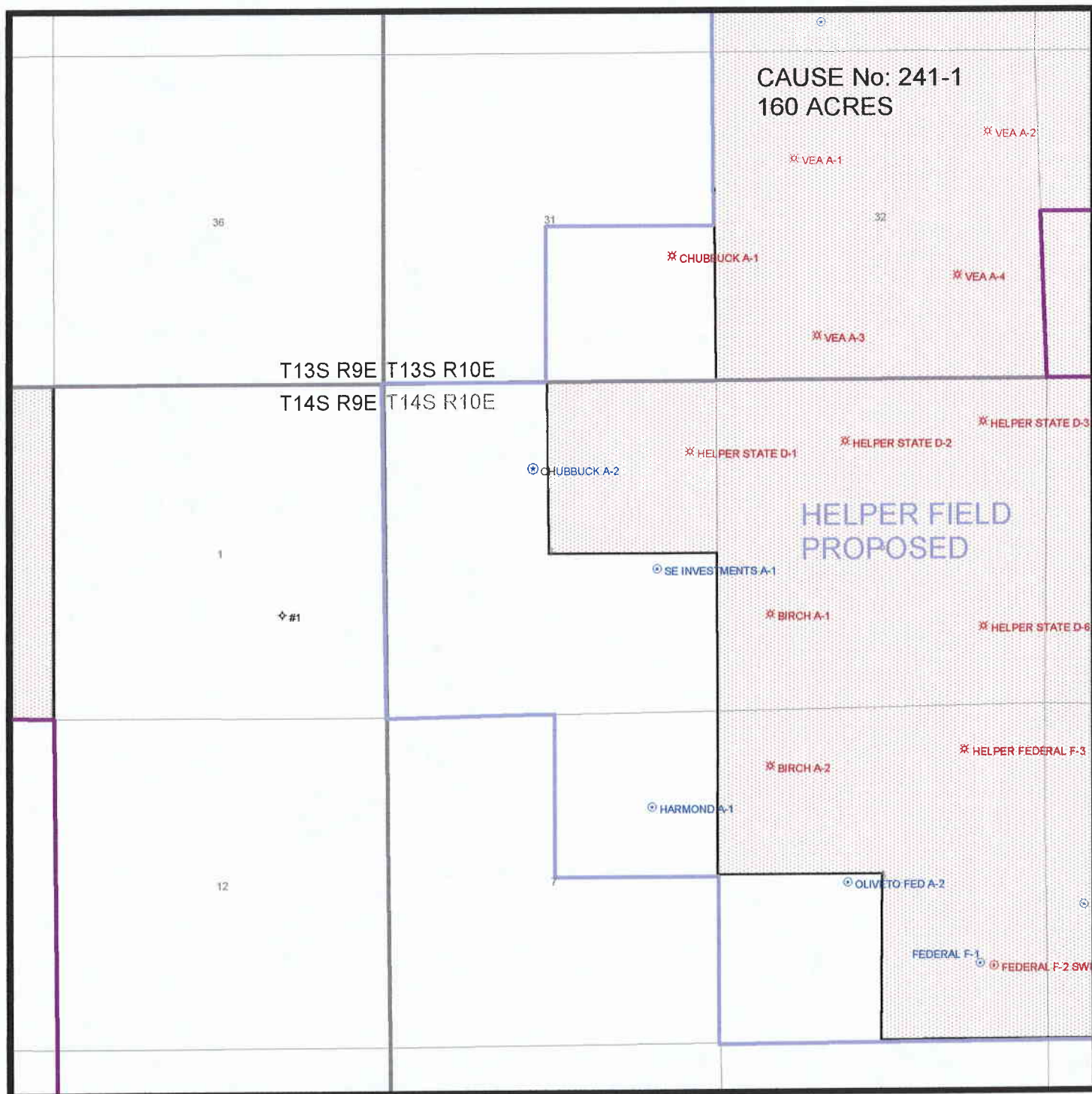
Division of Oil, Gas & Mining

OPERATOR: ANACARKO PETROLEUM CORP (N0035)

FIELD: UNDESIGNATED (002)

SEC. 6 TWP 14 S RNG 10 E

COUNTY: CARBON UNIT: NONE, CAUSE NO: NONE



PREPARED  
DATE: 13-SEP-1999

**DIVISION OF OIL, GAS AND MINING**  
**APPLICATION FOR PERMIT TO DRILL**  
**STATEMENT OF BASIS**

**Operator Name:** Anadarko Petroleum Corporation

**Name & Number:** Chubbuck A-2

**API Number:** 43 - 007 - 30604

**Location:**            1/4, 1/4 SENW            Sec. 6            T. 14 S            R. 10 E

**Geology/Ground Water:**

There are no aquifers with high quality ground water expected to be encountered. The proposed casing and cement program should adequately isolate any zones of water penetrated. The lower Garley Canyon Bed of the Blue Gate Shale Member of the Mancos Shale is at the surface but will be within the cased zone.

**Reviewer:** Christopher Kierst

**Date:** 10/12/99

**Surface:**

The poorly-permeable soil and nearby affected population militates the need for the protection of a lined pit. Precipitation will be deflected around the location with berms and culverts. There are no nearby culinary or irrigation water supply wells. No water wells are recorded within a 1 mile radius of the well site. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. Gathering systems will follow access roads. No power lines are needed for this location because the pumpjack is methane-fired. An irrigation ditch is at the foot of the bluff.

**Reviewer:** Christopher Kierst

**Date:** 10/12/99

**Conditions of Approval/Application for Permit to Drill:**

1. Recommend culverts sufficient to manage expected runoff, standing and surface water in crossed drainages.
2. Berm location and pit.
3. Site infrastructure as per drilling location plat.
4. Minimum 12 mil synthetic lined pit.
5. Soil storage as per drilling location plat.

# ON-SITE PREDRILL EVALUATION

## Division of Oil, Gas and Mining

OPERATOR: Anadarko Petroleum Corporation

WELL NAME & NUMBER: Chubbuck A - 2

API NUMBER: 43-007-30604

LEASE: Fee FIELD/UNIT: Helper CBM

LOCATION: 1/4, 1/4 SENW Sec: 6 TWP: 14S RNG: 10E 1397 FNL 2380 FWL

LEGAL WELL SITING: 460 F SEC. LINE;      F 1/4, 1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): x = 513,343; y = 4,387,701

SURFACE OWNER: Wanda Chubbuck, 1165 West Haycock Lane, Helper, UT 84526

### PARTICIPANTS

C. Kierst (DOGM), J. Hartman (Anadarko), C. Colt (DWR), R. Kay (Uintah Engineering, D Wilcox (Neilson Construction),

### REGIONAL/LOCAL SETTING & TOPOGRAPHY

Western margin of Colorado Plateau/~4 miles south of the 1000-1500' Book Cliffs of the Tavaputs Plateau. Location is between low, Quaternary/Tertiary Pediment Mantle-veneered benches found west, north and east of Price, Utah. Location is on open, relatively level ground near a bench rim on the east side of the mouth of Warehouse Canyon. Irrigation ditch at foot of bluff.

### SURFACE USE PLAN

CURRENT SURFACE USE: Grazing, recreation and wildlife habitat

PROPOSED SURFACE DISTURBANCE: 270' X 155' pad with 80' X 30' X 10' pit included as part of the location. 0.4 mile of approach road and upgrades needed. Spoils and topsoil stockpiles and reserve pit backfill pile will be stored outboard, and on the west side of, the pad.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 5 Anadarko CBM production wells, one P&A'd well (4300720358) and a NEW status Anadarko CBM location.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Gathering system will follow approach road.

SOURCE OF CONSTRUCTION MATERIAL: Native material will be used to gravel approach road and location. Any additional needs will be met by quarrying from Anadarko's own permitted gravel pit.

ANCILLARY FACILITIES: None

### WASTE MANAGEMENT PLAN:

Portable toilets to be emptied into the City sewage treatment system; garbage cans on location will be emptied into centralized dumpsters

which will be emptied into an approved landfill. Reserve pit will be dried after use and then buried. Water produced during testing and completion will be stored in a synthetically-lined reserve pit and subsequently injected into a disposal well.

#### ENVIRONMENTAL PARAMETERS

AFFECTED FLOOD PLAINS AND/OR WETLANDS: Price Canal is ~1/2 mile southwest. Price River is ~2/3 mile southwest.

FLORA/FAUNA: Big sagebrush, pinyon, juniper / birds, coyotes, rodents, raptors, reptiles, critical high priority deer habitat.

SOIL TYPE AND CHARACTERISTICS: Poorly-permeable soil developed on the Blue Gate Shale Member of the Cretaceous Mancos Shale. (CL)

SURFACE FORMATION & CHARACTERISTICS: Lower Garley Canyon Bed of the light gray, bentonitic Blue Gate Shale Member of the Mancos Shale.

EROSION/SEDIMENTATION/STABILITY: Stable

PALEONTOLOGICAL POTENTIAL: None observed.

#### RESERVE PIT

CHARACTERISTICS: 80' X 30' X 10' excavated pit bermed to deflect runoff.

LINER REQUIREMENTS (Site Ranking Form attached): Minimum 12 mil synthetic liner

#### SURFACE RESTORATION/RECLAMATION PLAN

SURFACE AGREEMENT: Proof of Surface Owner Agreement is filed and surface restoration/reclamation as per terms of that document.

CULTURAL RESOURCES/ARCHAEOLOGY: None needed - fee acreage.

#### OTHER OBSERVATIONS/COMMENTS

Items discussed included: 1) Location of power lines. 2) Need for consultation with affected municipalities. Drilling water will come from a City water system metered hydrant (SEWNNE S.15, T15S, R10E ) near the cemetery.

#### ATTACHMENTS:

photos (10-13)

Christopher Kierst  
OGM REPRESENTATIVE

10/6/99 3:50 PM  
DATE/TIME

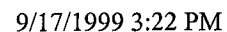


**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>10</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
<b>Final Score (Level II Sensitivity)</b>		<u>15</u>

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET  
S 1397 FEET, E 2380 FEET OF THE NW CORNER,  
SECTION 6 TOWNSHIP 14S RANGE 10E SL BASE

N O R T H



UTAH DIVISION OF WATER RIGHTS  
NWPLAT      POINT OF DIVERSION LOCATION PRO

MAP CHAR	WATER RIGHT	CFS	QUANTITY AND/OR	AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER DEPTH YEAR LOG	POIN NORTH
0	E1246	.0000		1.00	Spring Glen Wash WATER USE(S): IRRIGATION Simms, Edward L.      Route #1	N 180
1	91 2267	.0000		.00	Price River WATER USE(S): STOCKWATERING Simms, Edward L.      Route #1	
1	91 2269	.0000		.00	Price River WATER USE(S): STOCKWATERING Rowley, George & Pearl	
2	91 4224	.0150		.00	13 32 WATER USE(S): IRRIGATION STOCKWATERING Harmond, George      P.O. Box 295	S 950
3	91 262	.0440		.00	Unnamed Spring WATER USE(S): OTHER Carbon County Country Club      Rt. 1 Box 114C	N 350
4	a17644	.0000		192.00	Unnamed Spring WATER USE(S): IRRIGATION Carbon County Recreation and Transportat 120 East Main Courthouse Build	S 480
5	91 176	25.0000		.00	Price River WATER USE(S): DOMESTIC STOCKWATERING Price River Water User's Association      90 North 100 East #242 (PO Box	S 560
5	91 3	125.0000		.00	Price River WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Carbon Canal Company	S 560
5	91 366	7.9800		.00	Price River WATER USE(S): Carbon Canal Company	S 560
5	91 764	.8500		.00	Price River WATER USE(S): Carbon Canal Company      General Delivery	S 560
5	91 765	.3330		.00	Price River WATER USE(S): Carbon Canal Company      General Delivery	S 560
5	91 3396	48.0000		.00	Price River WATER USE(S): Carbon Canal Company	S 560
5	91 3397	259.0000		.00	Price River	S 560

WATER USE(S):  
Carbon Canal Company

5	<u>91 126</u>	50.0000	.00 Price River	S	560
	WATER USE(S): IRRIGATION Price River Water User's Association 90 North 100 East #242 (PO Box				
5	<u>91 2270</u>	.0000	.00 Price River		
	WATER USE(S): STOCKWATERING Swasey, Dudley D. & Edna L. Hanna, Donald B. & Myrna 279 East 200 North				
6	<u>91 205</u>	1.3800	.00 Price River	S	818
	WATER USE(S): IRRIGATION Carbon County Recreation and Transportat 120 East Main Courthouse Build				
6	<u>91 4131</u>	1.3800	.00 Price River	S	818
	WATER USE(S): DOMESTIC Marsing, Boyd Box 806				
7	<u>91 2270</u>	.0000	.00 Price River		
	WATER USE(S): STOCKWATERING Swasey, Dudley D. & Edna L. Hanna, Donald B. & Myrna 279 East 200 North				
7	<u>91 3888</u>	.0000	.00 Garley Canyon Stream		
	WATER USE(S): STOCKWATERING Hanna, Donald B. & Myrna 279 East 200 North				
8	<u>91 2271</u>	.0000	.00 Price River		
	WATER USE(S): STOCKWATERING Fidelle, Mike				
8	<u>91 2271</u>	.0000	.00 Price River		
	WATER USE(S): STOCKWATERING Fidelle, Mike				
9	<u>91 4118</u>	.5000	.00 Unnamed Spring Area		
	WATER USE(S): IRRIGATION STOCKWATERING Pitts, Thomas Box 541				
A	<u>91 225</u>	.4600	.00 Price River	S	22
	WATER USE(S): IRRIGATION Chapman, Spenst C. Box 115				
B	<u>91 2272</u>	.0000	.00 Price River		
	WATER USE(S): STOCKWATERING Chapman, Spenst and Mary				
B	<u>91 2272</u>	.0000	.00 Price River		
	WATER USE(S): STOCKWATERING Chapman, Spenst and Mary				
B	<u>91 2273</u>	.0000	.00 Price River		
	WATER USE(S): STOCKWATERING Marsing, Boyd & Belva P.O. Box 806				
C	<u>91 3942</u>	.0000	.00 Price River		
	WATER USE(S): STOCKWATERING Hunt, Delta C.				
C	<u>91 2274</u>	.0000	.00 Price River		
	WATER USE(S): STOCKWATERING McKendrick, John L. & Elzar RFD #1, Box 125				

Well name:

**1099 Anadarko Chubbuck A-2**Operator: **Anadarko**String type: **Surface**

Project ID:

43-007-30604

Location: **Carbon County****Design parameters:****Collapse**

Mud weight: 8.330 ppg

Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No

Surface temperature: 75 °F

Bottom hole temperature: 79 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 300 ft

Cement top: 5 ft

**Burst**

Max anticipated surface

pressure: 0 psi

Internal gradient: 0.433 psi/ft

Calculated BHP 130 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

**Re subsequent strings:**

Next setting depth: 7,500 ft

Next mud weight: 8.330 ppg

Next setting BHP: 3,245 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 3,865 ft

Injection pressure 3,865 psi

Tension is based on buoyed weight.

Neutral point: 262 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	10.56	130	2950	22.73	6	263	41.76 J

Prepared RJK  
by: Utah Dept. of Natural Resources

Date: October 14, 1999  
Salt Lake City, Utah

ENGINEERING STIPULATIONS: Surface casing shall be cemented to surface.

Collapse strength is based on the Westcott, Dunlop &amp; Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 300 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:

**1099 Anadarko Chubbuck A-2**Operator: **Anadarko**String type: **Production**

Project ID:

43-007-30604

Location: **Carbon County****Design parameters:****Collapse**

Mud weight: 8,330 ppg

Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No

Surface temperature: 75 °F

Bottom hole temperature: 114 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 368 ft

Cement top: 1,737 ft

**Burst**

Max anticipated surface

pressure: 0 psi

Internal gradient: 0.433 psi/ft

Calculated BHP 1,212 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 2,446 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2800	5.5	17.00	N-80	LT&C	2800	2800	4.767	96.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1212	6290	5.19	1212	7740	6.39	42	348	8.37 J

Prepared RJK  
by: Utah Dept. of Natural Resources

Date: October 14, 1999  
Salt Lake City, Utah

ENGINEERING STIPULATIONS: Surface casing shall be cemented to surface.

Collapse strength is based on the Westcott, Dunlop &amp; Kemler method of biaxial correction for tension.

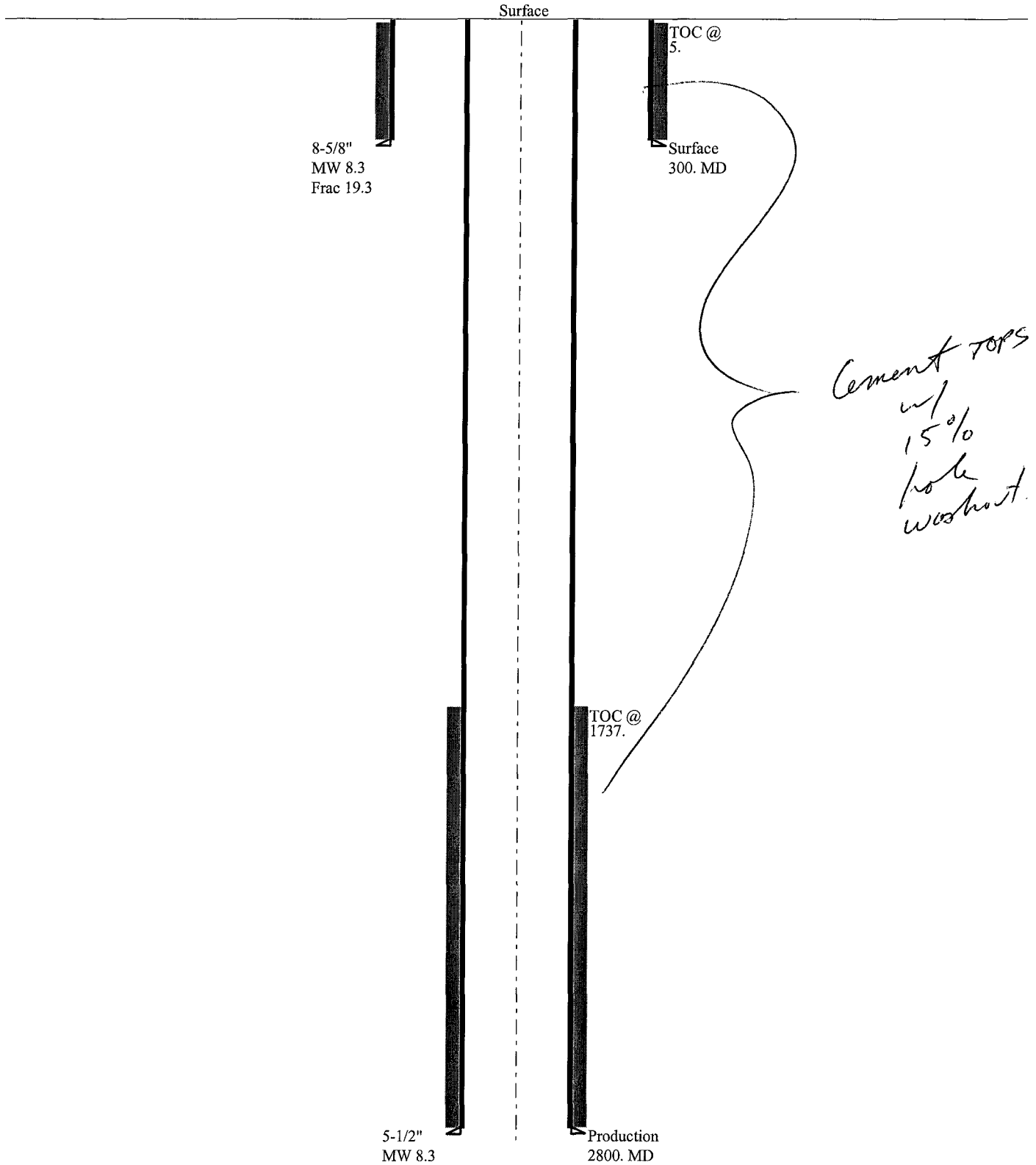
Collapse is based on a vertical depth of 2800 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

# 1099 Anadarko Chubbuck 102

## Casing Schematic



ANADARKO PETROLEUM CORPORATION 17001 NORTHCHASE DRIVE P.O. BOX 1330 HOUSTON, TEXAS 77251-1330 U.S.A. PH. (713) 875-1101



## **Fax Transmittal**

**DATE:** 11-04-99

**TIME:** 10:15 AM

**TO:** Lisha Cordova

**PHONE:**

**FAX:** (801) 359-3940

**FROM:** Judy Davidson

**PHONE:** (281) 874-8766

**FAX:** (281) 876-8323

**RE:** Chubbuck A-2, Carbon County

**CC:**

**Number of pages including cover sheet: 8**

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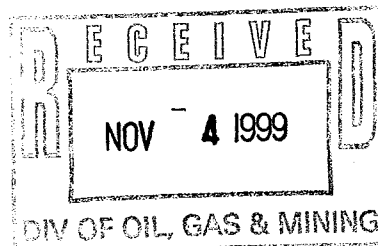
### **MESSAGE:**

Lisha:

Following is the surface use agreement with Wanda Chubbuck for the Chubbuck A-2 well located in Section 6, Township 14 South, Range 10 East, Carbon County, Utah.

Please call me at (281) 874-8766 after your review.

Judy



---

THE INFORMATION CONTAINED IN THIS COMMUNICATION IS CONFIDENTIAL AND INTENDED ONLY FOR THE USE OF THE ADDRESSEE. ANY UNAUTHORIZED USE, DISCLOSURE OR COPYING IS STRICTLY PROHIBITED AND MAY BE ILLEGAL. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR OR IF IT IS NOT LEGIBLE, PLEASE IMMEDIATELY NOTIFY ANADARKO AT THE ABOVE PHONE OR FAX NUMBER.



**STATE OF UTAH  
COUNTY OF CARBON**

**SURFACE LAND USE AGREEMENT**

**KNOW ALL MEN BY THESE PRESENTS, THAT:**

**WHEREAS**, Wanda Chubbuck, formerly known as Wanda Melo, a widow, whose mailing address is 1165 West Haycock, Helper, UT 84526 (hereinafter referred to as GRANTOR, whether one or more), is the owner of the surface of the following described property, to-wit:

**TOWNSHIP 14 SOUTH, RANGE 10 EAST, SLM**  
Section 6: Lot 3 (NENW), SENW

**See Exhibits "A", "B" and "C" Attached**

and Anadarko Petroleum Corporation whose address is P.O. Box 1330, Houston, TX 77251-1330, (hereinafter referred to as GRANTEE), owns leases covering oil, gas and mineral rights in, under and upon said property; and

**WHEREAS**, Grantee desires to build an access road, pipelines and appurtenances thereto, power lines, and a well site for the drilling of Coalbed Degasification wells on a portion of said property.

**NOW THEREFORE**, for and in consideration of the sum of ten dollars (\$10.00) and other valuable considerations, the receipt and sufficiency of which is hereby acknowledged, Grantor does hereby grant, sell and convey unto Grantee, its successors and assigns, the easement and right to use that portion of the herein above described property as may be necessary to conduct its drilling and production operations of said property, including the right to construct and maintain coalbed methane gas well sites; to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain or cover up any pits or ponds necessary for drilling operations or water storage; to erect, maintain, relocate, replace or remove production facilities, including, but not limited to, pumps, compressors, separators, treater, etc.; to construct, maintain, relocate, or abandon roads, and in connection therewith, a power line or power lines (said wellsites, pipelines, appurtenances, valves, metering equipment, cathodic equipment, road and power lines being sometimes collectively called the "facilities") over, under and through the hereinafter described land as described in the attached Exhibits "A" and "B".

Grantor acknowledges the receipt and sufficiency of the above described consideration as payment for all damages to Grantor's trees, timber, growing crops, and other vegetation being cultivated on said land by the undersigned or their respective lessees, tenants or assigns caused by the construction, maintenance, protection, repair, placement or removal of the facilities as described in the attached exhibits and agrees that the payment and acceptance of the consideration set forth above is in full and complete payment, settlement, compromise and satisfaction of any and all of the above-mentioned losses, liabilities, claims, damages, demands and causes of action for any and all injuries and damage to the surface of the land hereinbelow described and to any appurtenances or improvements thereon, and for any and all claims including but not limited to loss of potential rental income, damages to and/or loss of livestock and wildlife, arising directly or indirectly in connection with the operations thereon by Grantee, its employees, agents, contractors, or subcontractors in connection with the above-mentioned operations of Grantee.

Grantee shall have the free right of ingress and egress to, over, upon, through and across said right-of-way and easement for any and all purposes that may be necessary or incidental to the maintenance of the right-of-way and easement, with the right to use existing roads which enter Grantor's property for the purpose of constructing, inspecting, repairing and maintaining the facilities and the removal or replacement of same at will, either in whole or in part, and the replacement of said pipeline or pipelines with either like or different size pipe. During temporary periods, Grantee may use such portions of the property along and adjacent to said right-of-way as may be necessary in connection with construction, maintenance, repair, removal or replacement of the facilities and if such use cause any damages to Grantor's lands outside of the above described right-of-way, Grantee shall pay Grantor for such damages.

Grantor reserves the right to the use and enjoyment of said property except for the purposes herein granted, but such use shall not hinder, conflict or interfere with Grantee's surface or subsurface rights hereunder or disturb its facilities. No road, reservoir, excavation, obstruction or structure shall be constructed, created or maintained on, over, along or within the lands covered by this right-of-way without Grantee's prior written consent.

If Grantee desires to remove any trees adjacent to said right-of-way at a later date which may be hazardous to the maintenance and use of the facilities on the right-of-way, Grantee shall first obtain approval from Grantor in writing, Grantor's approval not to be unreasonably withheld, and after receipt of such approval, may proceed to cut and remove such trees subject to payment of additional timber damages, if any are determined.

The undersigned hereby covenant and warrant that they are the surface owners of the above described land, and have the right to enter into this agreement.

**FOR THE SAME CONSIDERATION RECITED ABOVE**, Grantor and Grantee do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or, their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an uncluttered condition.

**TO HAVE AND TO HOLD** the above described rights and easements, together with all rights necessary to operate and maintain the facilities over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and be binding upon Grantor, Grantor's heirs, legal representatives and successors in title. Upon abandonment, at the request of the Grantor, Grantee shall execute and deliver to Grantor a document in recordable form evidencing said abandonment.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

This agreement is subject to Special Stipulations as described on the attached Exhibit "C". In the event of conflict between the terms of the main body of the Agreement and the Special Stipulations described on the attached Exhibit "C", the Special Stipulations control.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

IN WITNESS WHEREOF, this Surface Land Use Agreement may be executed in any number of counterparts, and each such counterpart hereof shall be deemed to be an original instrument, but all such counterparts together shall constitute for all purposes one instrument executed as of the dates of the respective acknowledgments of the parties hereto, but being effective as of the 21st day of October, 1999.

**GRANTOR:**

Wanda Chubbuck  
Wanda Chubbuck, formerly known as Wanda Melo  
TIN: 529-34-6892  
Date: Oct 21, 99

**ACKNOWLEDGMENT**

STATE OF UTAH  
COUNTY OF CARBON

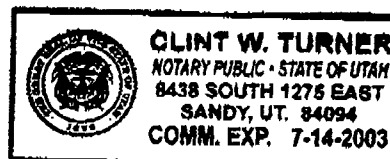
I hereby certify, that on this day, before me, a Notary Public duly authorized in the state and county aforesaid to take acknowledgments, personally appeared Wanda Chubbuck

to me known to be the persons described herein and who executed the foregoing instrument and acknowledged before me that, being informed of the contents of the same, voluntarily signed and delivered the within and foregoing instrument on the day and year herein mentioned.

Given under my hand and seal this 21<sup>st</sup> day of October, 1999

Clint W. Turner  
Notary Public  
Residing at: Sandy, UT

My Commission Expires: 7-14-2003



Dated: \_\_\_\_\_

GRANTEE:

ANADARKO PETROLEUM CORPORATION

By: *Glen McPhail*

Glen McPhail

Its: Agent and Attorney in Fact

## ACKNOWLEDGMENT

STATE OF TEXAS  
COUNTY OF HARRIS

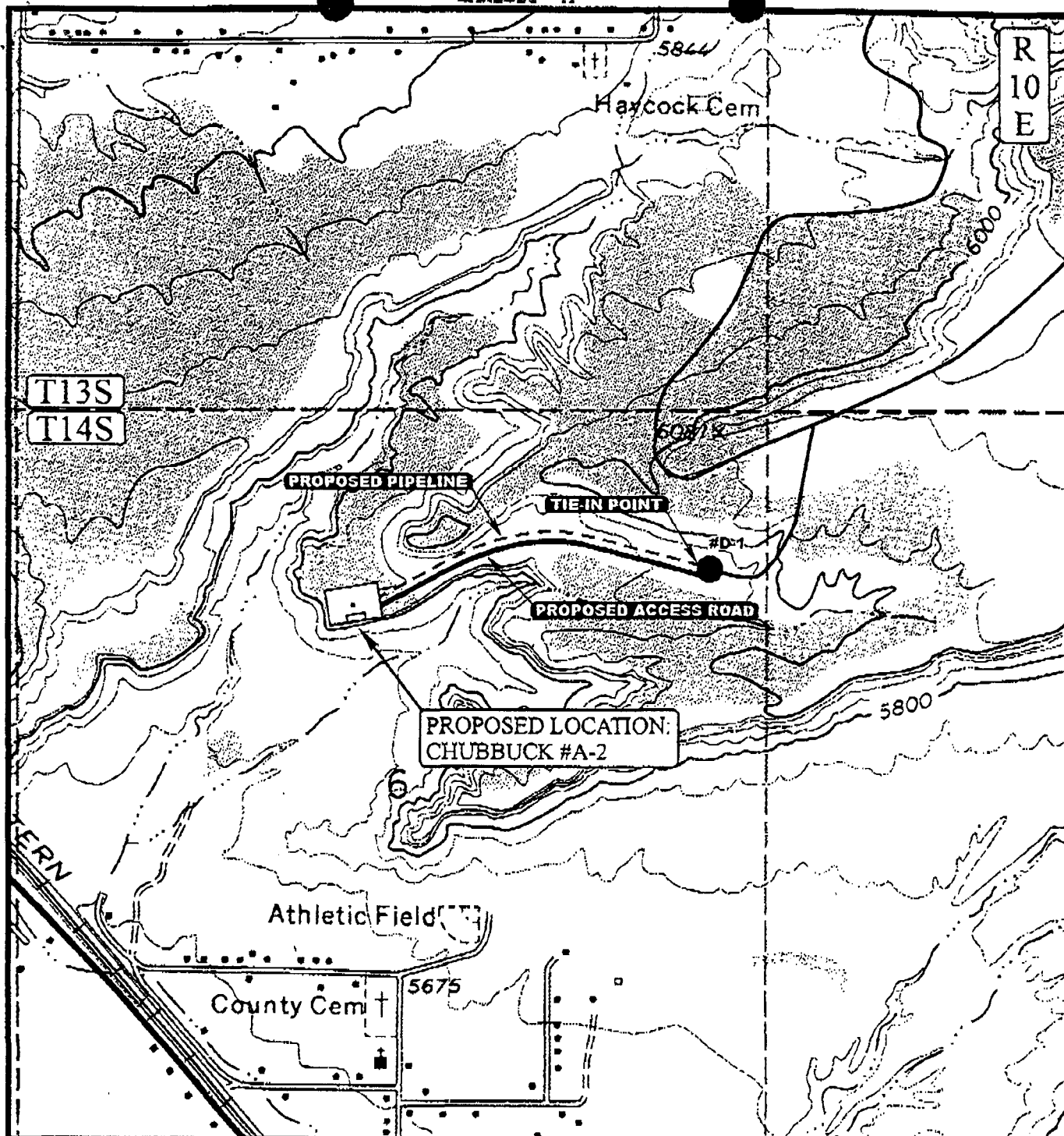
I, the undersigned authority, a Notary Public in and for said county and state, hereby certify that Glen McPhail, whose name as Agent and Attorney in Fact is signed to the foregoing instrument, and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument, he, with full authority, executed the same voluntarily for and as the act of said corporation.

Given under my hand and seal this 3<sup>rd</sup> day of November, 1999.

*Robert D. Leder*  
Notary Public  
Residing at: Houston, TX.

My Commission Expires: 6-21-03

## EXHIBIT "A"



APPROXIMATE TOTAL PIPELINE DISTANCE = 2300' +/-

## LEGEND:

- — — — — EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- — — — — PROPOSED ACCESS



ANADARKO PETROLEUM CORP.

CHUBBUCK #A-2  
 SECTION 6, T14S, R10E, S.L.B.&M.  
 1397' FNL 2380' FWL



Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 • FAX (435) 789-1813

TOPOGRAPHIC  
 MAP

8 31 99  
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00



**EXHIBIT "B"**

Attached to and made a part of that certain Surface Land Use Agreement effective the 23rd day of October, 1999, by and between Wanda Chubbuck, formerly known as Wanda Melo, as Grantor, and Anadarko Petroleum Corporation, as Grantee.

1. A road/pipeline/power line right-of-way sixty feet (60') wide by approximately two hundred fifty feet (250') long (15.15 rods) (0.34 acres) more or less, on the lands covered by this Agreement as shown on Exhibit "A".
2. A well location approximated two hundred ten feet (210') by three hundred forty feet (340') (1.64 acres) located on the hereinbefore described lands. (Chubbuck #A-2).

**SIGNED FOR IDENTIFICATION**

Wanda Chubbuck  
Wanda Chubbuck, formerly known as Wanda  
Melo

Glen McPhail  
Glen McPhail

# **EXHIBIT "C"** **SPECIAL STIPULATIONS**

Attached to and made a part of that certain Surface Land Use Agreement effective the 21st day of October, 1999, by and between Wanda Chubbuck, formerly know as Wanda Melo, as Grantor, and Anadarko Petroleum Corporation, as Grantee.

1. Each pipeline and power line installed hereunder shall be constructed not less than five (5) feet below the surface elevation of said land at the time of construction, provided that subsoil and subsurface conditions will permit a pipeline or power line to be constructed at this depth using normal construction methods. In the event that rock or other subsoil or subsurface conditions, including other previously laid pipe or other lines, do not permit a pipeline or power line to be constructed at this depth by normal construction methods, each pipeline or power line constructed hereunder shall be constructed at the lowest depth above the five (5) feet minimum depth specified above that normal construction methods will permit. It is agreed and understood that there is no obligation on the part of Grantee to bury power lines. Grantor, its successors or assigns, shall give reasonable notice to Grantee before crossing a pipeline or power line at locations other than existing roadways so that Grantee may instruct Grantor on what measures must be taken by Grantor to protect such facilities from damage.
2. It is hereby understood and agreed that by the execution of this agreement, Grantee does not serve to waive, forfeit, or limit any rights it may have by virtue of the mineral Lease(s) active on the subject properties and shall not be deemed as a limitation on additional surface use if further mineral development is contemplated. If the need for such additional surface use arises, Grantor and Grantee agree to negotiate in good faith to reach an agreement substantially similar in form to this agreement for such use.
3. Lockable gates shall be installed by Grantee wherever roads shall go through any fences located on Grantors lands that are subject to this Agreement.
4. Grantee shall have the right at any time, but not the necessity, to remove or abandon in place all machinery, fixtures, power lines and pipelines placed on or in said land, including the right to draw and remove casing. In no event shall Grantor be due any further damages for Grantee's efforts to restore the surface of the subject lands.
5. All roads shall be constructed with appropriate ditches and drain culverts to allow proper drainage off of said roads and also to prevent water from backing up along said roads, all at the sole expense of Grantee.

## **SIGNED FOR IDENTIFICATION**

Wanda Chubbuck  
Wanda Chubbuck, formerly known as Wanda Melo

Glen McPhail  
Glen McPhail



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

November 4, 1999

Anadarko Petroleum Corporation  
17001 Northchase Drive  
Houston, Texas 77060

Re: Chubbuck A-2 Well, 1397' FNL, 2380' FWL, SE NW, Sec. 6, T. 14 S., R. 10 E., Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30604.

Sincerely,

John R. Baza  
Associate Director

lwp  
Enclosures

cc: Carbon County Assessor  
Bureau of Land Management, Moab District Office



**Operator:** Anadarko Petroleum Corporation

**Well Name & Number:** Chubbuck A-2

**API Number:** 43-007-30604

**Lease:** Fee **Surface Owner:** Fee

**Location:** SE NW **Sec.** 6 **T.** 14 S. **R.** 10 E.

### **Conditions of Approval**

#### **1. General**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

#### **2. Notification Requirements**

Notify the Division of the following actions during drilling of this well:

- . 24 hours prior to cementing or testing casing
- . 24 hours prior to testing blowout prevention equipment
- . 24 hours prior to spudding the well
- . within 24 hours of any emergency changes made to the approved drilling program
- . prior to commencing operations to plug and abandon the well

Division contacts (please leave a voice mail message if person is not available to take the call):

- . Dan Jarvis at (801) 538-5338
- . Robert Krueger at (801) 538-5274 (plugging)
- . Carol Daniels at (801) 538-5284 (spud)

#### **3. Reporting Requirements**

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

#### **4. Surface casing shall be cemented to surface.**

#### **5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).**

DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL**

SPUDDING INFORMATION

Name of Company: ANADARKO PETROLEUM

Well Name: CHUBBUCK A-2

Api No. 43-007-30604 Lease Type: FEE

Section 06 Township 14S Range 10E County CARBON

Drilling Contractor \_\_\_\_\_ RIG # \_\_\_\_\_

SPUDDED:

Date 11/06/1999

Time \_\_\_\_\_

How \_\_\_\_\_

Drilling will commence \_\_\_\_\_

Reported by HARLAN COLLIER

Telephone # \_\_\_\_\_

Date 11/09/1999 Signed: CHD

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

OPERATOR Anadarko Petroleum Corporation  
ADDRESS P. O. Box 1330  
Houston, Texas 77251-1330

OPERATOR ACCT. NO. N 0035

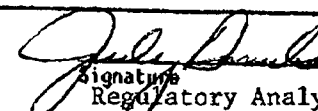
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12644	43-007-30533	Helper Federal B-6		27	13S	10E	Carbon	11-08-99	
WELL 1 COMMENTS: <u>991130 entity added. KDR</u>											
CONFIDENTIAL											
A	99999	12645	43-007-30534	Helper Federal B-7		27	13S	10E	Carbon	11-10-99	
WELL 2 COMMENTS: <u>991130 entity added. KDR</u>											
CONFIDENTIAL											
A	99999	12646	43-007-30536	Helper Federal B-9		34	13S	10E	Carbon	11-10-99	
WELL 3 COMMENTS: <u>991130 entity added. KDR</u>											
CONFIDENTIAL											
A	99999	12647	43-007-30550	Helper Federal H-1		1	14S	10E	Carbon	11-11-99	
WELL 4 COMMENTS: <u>991130 entity added. KDR</u>											
CONFIDENTIAL											
A	99999	12648	43-007-30604	Chubbuck A-2		6	14S	10E	Carbon	11-06-99	
WELL 5 COMMENTS: <u>991130 entity added. KDR</u>											
CONFIDENTIAL											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

 Judy Davidson  
Signature  
Regulatory Analyst 11-12-99

Title \_\_\_\_\_ Date \_\_\_\_\_

Phone No. 281 874-8766

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: coalbed methane		5. Lease Designation and Serial Number
2. Name of Operator Anadarko Petroleum Corporation		6. Indian, Allottee or Tribe Name:
3. Address and Telephone Number. 17001 Northchase Dr., Houston, Texas 77060 (281) 874-8766		7. Unit Agreement Name:
4. Location of Well Footages: Helper Field QQ, Sec., T., R., M.:		8. Well Name and Number:
		9. API Well Number:
		10. Field and Pool, or Wildcat
		County:
		State:

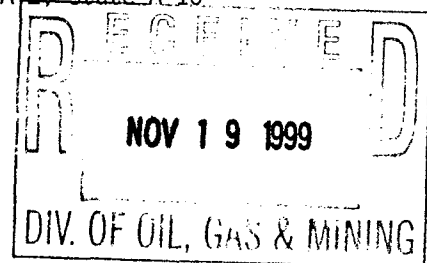
## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Helper Field Weekly Reports</u>	
<input type="checkbox"/> Other _____		Date of work completion _____	
Approximate date work will start _____		Report results of <b>Multiple Completions</b> and <b>Recompletions</b> to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		* Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Weekly Reports for the following wells in Carbon County, Utah, week ending 11-12-99

Helper Federal Wells B-6, B-7, B-9, D-3, D-5, D-6, E-2, H-2, Chubbuck A-2, State A-16.



13.	Judy Davidson	
Name & Signature <u>Judy Davidson</u>	Title <u>Regulatory Analyst</u>	Date <u>11-15-99</u>
(This space for State use only)		

ANADARKO PETROLEUM CORPORATION  
WELL HISTORY  
ONSHORE - U.S.

CONFIDENTIAL

**CHUBBUCK A-2**, HELPER FIELD, 1397 FNL & 2380 FWL, SEC 06-14S-10E, CARBON, CO., UT, WI 1.00,  
NRI 0.875, AFE #18830, ETD 2,800', GLE 5884' (FERRON), LANG RIG 1. API #43-007-30 624  
11/07/1999 195' (195'), **DRILLING SURFACE HOLE**, MW AIR

11/07/1999 195' (195'), **DRILLING SURFACE HOLE**, MW AIR  
DFS 01 MIRU, DRILL 20' 17-1/2" HOLE, SET 20' 14" CONDUCTOR, **SPUD @ 2100 HRS 11/06/99**,  
AIR DRLG F/ 20-195' 12-1/4" SURF HOLE  
CC 30,000

11/08/1999 319' (124'), **NU BOP**, MW AIR  
DFS 02 AIR DRLG F/ 195-319', SPOT GEL PILL, POOH, RIH W/ 11 JTS 8-5/8" 24# J55 CSG, SET CSG  
@ 319', CMT CSG TO SURF, CIRC 8 BBLs CMT, WOC, CUT CSG, WELD HEAD & TEST,  
CC 40,000

11/09/1999 1130' (811'), **DRILLING**, MW AIR  
DFS 03 NU BOP, RIH, TAG CMT @ 270', DRLG CMT F/ 270-319, AIR DRLG F/ 319-1130, LAST  
SURVEY @ 1020 - 3.75°  
CC 50,000

11/10/1999 2660' (1530'), **DRILLING**, MW AIR  
DFS 04 AIR DRLG F/ 1130-2660, LAST SURVEY @ 1935 - 2.75°  
CC 60,000

11/11/1999 2800' (140'), **RIH W/ CSG**, MW AIR  
DFS 05 AIR DRLG F/ 2660-2800, POOH, LOG WELL, LAST SURVEY @ 1935 - 2.75°  
CC 75,000

11/12/1999 2800' (0'), **RELEASED RIG - MOVED TO FED H-2**, MW AIR  
DFS 06 RLSD RIG @ 2400 HRS 11/11/99, LAST SURVEY @ 2750 - 1.5°  
CC 86,000 - **TEMP DROP F/ REPORT**

11/13/1999 2800' (0'), **WOC**, MW AIR  
LAST SURVEY @ 2750 - 1.5°  
CC 86,000 - **TEMP DROP FROM REPORT**-  
**ADDITION TO 11/11/99 REPORT: RIH W/ 89 JTS 5-1/2" 17# N80 CSG, SET CSG @ 2784,**  
**CMTD CSG W/ 135 SX @ 14.2 PPG**

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL ☐ GAS ☐ OTHER:

coalbed methane

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone Number.

17001 Northchase Dr., Houston, Texas 77060

(281) 874-8766

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number

6. Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat

County:

State:

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon*                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other _____    | Weekly Reports                                |

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

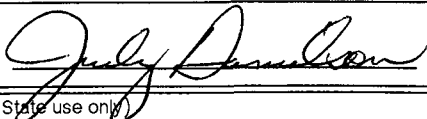
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Weekly Reports for the Helper Field (week ending 11-19-99)

Wells: Helper Federal F-2 SWD, B-6, B-7, B-9, D-2, D-8, E-2, H-2, H-2, Chubbuck A-2, State A-16

13.

Name &amp; Signature

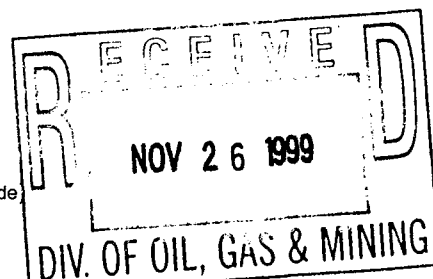


Title

Judy Davidson  
Regulatory Analyst

Date 11-19-99

(This space for State use only)



ANADARKO PETROLEUM CORPORATION  
WELL HISTORY  
ONSHORE - U.S.

CONFIDENTIAL

**CHUBBUCK A-2**, HELPER FIELD, 1397 FNL & 2380 FWL, SEC 06-14S-10E, CARBON, CO., UT, WI 1.00, NRI 0.875, AFE #18830, ETD 2,800', GLE 5884' (FERRON), LANG RIG 1. API #43-007-30604.

11/07/1999 195' (195'), **DRILLING SURFACE HOLE**, MW AIR

11/07/1999 195' (195'), **DRILLING SURFACE HOLE**, MW AIR

DFS 01 MIRU, DRILL 20' 17-1/2" HOLE, SET 20' 14" CONDUCTOR, **SPUD @ 2100 HRS 11/06/99**, AIR DRLG F/ 20-195' 12-1/4" SURF HOLE  
CC 30,000

11/08/1999 319' (124'), **NU BOP**, MW AIR

DFS 02 AIR DRLG F/ 195-319', SPOT GEL PILL, POOH, RIH W/ 11 JTS 8-5/8" 24# J55 CSG, SET CSG @ 319', CMT CSG TO SURF, CIRC 8 BBLs CMT, WOC, CUT CSG, WELD HEAD & TEST,  
CC 40,000

11/09/1999 1130' (811'), **DRILLING**, MW AIR

DFS 03 NU BOP, RIH, TAG CMT @ 270', DRLG CMT F/ 270-319, AIR DRLG F/ 319-1130, LAST SURVEY @ 1020 - 3.75°  
CC 50,000

11/10/1999 2660' (1530'), **DRILLING**, MW AIR

DFS 04 AIR DRLG F/ 1130-2660, LAST SURVEY @ 1935 - 2.75°  
CC 60,000

11/11/1999 2800' (140'), **RIH W/ CSG**, MW AIR

DFS 05 AIR DRLG F/ 2660-2800, POOH, LOG WELL, LAST SURVEY @ 1935 - 2.75°  
CC 75,000

11/12/1999 2800' (0'), **RELEASED RIG - MOVED TO FED H-2**, MW AIR

DFS 06 RLSD RIG @ 2400 HRS 11/11/99, LAST SURVEY @ 2750 - 1.5°  
CC 86,000 - **TEMP DROP F/ REPORT**

11/13/1999 2800' (0'), **WOC**, MW AIR

LAST SURVEY @ 2750 - 1.5°

CC 86,000 -**TEMP DROP FROM REPORT-**

**ADDITION TO 11/11/99 REPORT: RIH W/ 89 JTS 5-1/2" 17# N80 CSG, SET CSG @ 2784, CMTD CSG W/ 135 SX @ 14.2 PPG**

11/15-16/1999 PBTD 2750 (FERRON COAL), MIRUWL, TIH W/ GR TO 2750, POOH TIH W/ GR/CCL/CBL, LOG FROM PBTD TO 1500, TOC 1700, TOH, PRESS TEST CSG TO 5000-OK, RDMOWL, CC 89,800

11/17/1999 PBTD 2750 (FERRON COAL), **PERF 2613-19, 2580-83, 2543-46, 2481-94** (TOT 100 SHOTS), RDMO, CC 93,900.

11/18/1999 PBTD 2750 (FERRON COAL), FRAC (2481-2619) W/ 246000# 16/30 SND, ISIP 3035-2930-2911-2893, AIR 50 BPM @ 3200#, 2358 BLWTR, CC 172,600.

11/19/1999 PBTD 2750 (FERRON COAL), MIRU, RIH W/BIT AND TBG TO 2138', SDFN, CC 174,600.

CONFIDENTIAL



January 28, 2000

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801  
Attn: Ms. Carol Daniels

Re: Well Completion Reports (Form 8)  
Chubbock A-2  
Helper Field  
Carbon County, Utah

RECEIVE

FEB 03 2000

DIVISION OF  
OIL, GAS AND MINING

Dear Ms. Daniels:

Please find enclosed, in triplicate, Well Completion Report (Form 8), wellbore diagram, and a log  
for the above referenced well. *Log in log file / C40*

Should you require any additional information, please contact me at (281) 873-3899.

Best regards,

ANADARKO PETROLEUM CORPORATION

*April A. Leger*  
April A. Leger  
Sr. Technical Assistant

Enclosures

cc: Bureau of Land Management  
Moab District Office  
P.O. Box 970  
Moab, Utah 84532

Bureau of Land Management  
Price River Resources Area  
900 North, 700 East  
Price, Utah 84501

AAL  
TRC - well files  
SMF



STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other COALBED METHANE

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Anadarko Petroleum Corporation

3. ADDRESS OF OPERATOR

17001 Northchase Dr., Houston, Texas 77060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1397' FNL &amp; 2380' FWL of NW/4 of Section 6, T14S, R10E

At top prod. interval reported below

SAME

At total depth

SAME

14. API NO.

DATE ISSUED

43-007-30604

11/4/99

15. DATE SPUDDED

11/6/99

16. DATE T.D. REACHED

11/12/99

17. DATE COMPL.

11/17/99

(Ready to prod.)

or

(Plug &amp; Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

5884' GL &amp; 5896' KB

19. ELEV. CASINGHEAD

5884' GL

20. TOTAL DEPTH, MD &amp; TVD

2800' TD

21. PLUG, BACK T.D., MD &amp; TVD

2750' PBDT

22. IF MULTIPLE COMPL., HOW MANY

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)

FERRON COAL - 2481' - 2619' OA

25. WAS DIRECTIONAL SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR/CALP/PEF/DRHO/DP/SMP

27. Was Well Cored YES ☐ NO ☒ (Submit analysis)  
Drill System Test YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	319'	12-1/4"	150 SXS CMT	NONE
5-1/2"	17	2800'	7-7/8"	135 SXS CMT	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2679'	2646'

31. PERFORATION RECORD (Interval, size and number)

2481-2494 (52)  
 2543-2546 (12)  
 2580-2583 (12)  
 2613-2619 (24) 4 SPF w/0.42 EHD  
 100 Total Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2481' - 2619' OA	Frac w/246,000 #16/30 Sand
	Flush w/2400 GALS Water

33. PRODUCTION

DATE FIRST PRODUCTION 12/7/99		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PUMPING - ROD PUMP 2"x1-1/2"x12'				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 12/12/99	HOURS TESTED 24	CHOKE SIZE None	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 98	WATER - BBL. 130	GAS - OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 150	CALCULATED 24-HOUR RATE →	OIL - BBL. 0	GAS - MCF. 98	WATER - BBL. 130	OIL GRAVITY - API (CORR.) N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD TO QUESTAR

TEST WITNESSED BY

JIM HARTLEY, ANADARKO

35. LIST OF ATTACHMENTS

Wellbore diagram &amp; Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

SHAD M. FRAZIER

TITLE PRODUCTION ENGINEER

DATE

1/27/00

See Spaces for Additional Data on Reverse Side

# INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachment.  
ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details for any multiple stage cementing and the location of cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

## 37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

Formation	Top	Bottom	Description, contents, etc.	38. GEOLOGIC MARKERS		
				Name	Meas. Depth	True Vert. Depth
FERRON COAL	2481	2670		EMERY/MANCOS		SURFACE
				FERRON SANDSTONE		2468
				TUNUNK SHALE		2670

141TVBSP1163

# Chubbuck A-2

1397' FNL & 2380' FWL, SEC 06-T14S-R10E  
API: 43-007-30604

SPUD RIG OFF

SURFACE 11/06/1999 11/11/1999

PRODUCTION

WI% 100% NRI% 87.50000%

5884 GL KB 5896

12-1/4" Hole  
8-5/8" 24# J-55  
TOC @ Surface  
150 SXS CMT

319

TOC

1700

(Holes)	Perforations
(52)	2481 - 2494
(12)	2543 - 2546
(12)	2580 - 2583
(24)	2613 - 2619
(100)	Total Holes

PBTD

2750

7-7/8" Hole  
5-1/2", 17# N-80 (89jts)  
w/1350 sxs cmt

2800

TD 2800

## WELL WORK HISTORY

11/18/1999 Frac w/ 246000# 16/30 air 50@3200

CONFIDENTIAL

RECEIVED

FEB 03 2000

DIVISION C  
OIL, GAS AND M

### NOTES:

#### TUBING BREAKDOWN

2-3/8"	JTS
TA	
2-3/8"	84 JTS
SN	2646
2-3/8"	JTS
NC	
EOT	2679

#### ROD BREAKDOWN

PONIES	
1"	
7/8"	200'
3/4"	2425'
1"	
1.5"	
PUMP	

DEVIATION ANGLE	FORMATION	TOP	KB	5896
1020 3.75	FERRON SS	2468	3428	
2750 1.5	FERRON COAL	2481	3415	
	TUNUNK SHALE	2670	3226	
	Sand	3		
	Gross Coal	16		

LAST REVISED: 01/28/2000

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Coal Bed Methane</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>Fee</u>
2. NAME OF OPERATOR: <u>Anadarko Petroleum Corporation</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>NA</u>
3. ADDRESS OF OPERATOR: <u>2515 Foothill Blvd.</u> CITY <u>Rock Springs</u> STATE <u>WY</u> ZIP <u>82901</u>		7. UNIT or CA AGREEMENT NAME: <u>NA</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>1397' FNL, 2380 FWL</u>		8. WELL NAME and NUMBER: <u>Chubbuck A-2</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>SENW 6 14S 10E</u>		9. API NUMBER: <u>43-007-30604</u>
STATE: <u>UTAH</u>		10. FIELD AND POOL, OR WILDCAT: <u>Helper CBM</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/1/2003</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Gas Measurement</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Approval is requested for the use of Electronic Thermoflow Automate recorders for allocation of gas measurement on the above well. The Electronic Thermoflow recorders will be installed in accordance with the manufacturer's specifications and will meet Bureau of Land Management and State of Utah standards. The recorders will be electronic (Flow Automates) and will record real time differential, static and temperature. All measurement will take place on the individual well location in accordance with Bureau of Land Management and Utah Division of Oil, Gas and Mining standards.

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Robert S. Flansburg TITLE Measurement Supervisor  
SIGNATURE Robert S. Flansburg DATE 9/29/2003

(This space for State use only)

COPY SENT TO OPERATOR

Date: 10-21-03

Initials: CHD

(5/2000)

(See Instructions on Reverse Side)

10/16/2003  
CHD

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**4/1/2013**

**FROM: (Old Operator):**

N0035-Anadarko Petroleum Corporation  
 PO Box 173779  
 Denver, CO, 80214

Phone: 1 (720) 929-6000

**TO: ( New Operator):**

N3940- Anadarko E&P Onshore LLC  
 PO Box 173779  
 Denver, CO 802014

Phone: 1 (720) 929-6000

CA No.				Unit:				
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/9/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/9/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/10/2013
- a. Is the new operator registered in the State of Utah: Business Number: 593715-0161
- a. (R649-9-2)Waste Management Plan has been received on: Yes
- b. Inspections of LA PA state/fee well sites complete on: 4/10/2013
- c. Reports current for Production/Disposition & Sundries on: 4/10/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/2/2013 BIA N/A
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 4/10/2013

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 4/11/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/11/2013
- Bond information entered in RBDMS on: 4/10/2013
- Fee/State wells attached to bond in RBDMS on: 4/11/2013
- Injection Projects to new operator in RBDMS on: 4/11/2013
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: WYB000291
- Indian well(s) covered by Bond Number: N/A
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 22013542
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 4/11/2013

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>CBM Wells</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Wells
2. NAME OF OPERATOR: Anadarko Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 173779 CITY Denver STATE CO ZIP 80217		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 929-6000		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER: See Wells
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/8/2013</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator is requesting authorization to transfer the wells from Anadarko Petroleum Corporation and Anadarko Production Company to Anadarko E&P Onshore, LLC. Please see the attached list of 181 wells that are currently filed under Anadarko Petroleum Corporation and Anadarko Production Company. The state/fee wells will be under bond number 22013542, and the federal wells will be under bond number WYB000291.

Effective 4/1/13  
Please contact the undersigned if there are any questions.

*Jaime Scharnowske*

Jaime Scharnowske  
Regulatory Analyst

Anadarko Petroleum Corporation N0035  
P.O. Box 173779  
Denver, CO 80214  
(720) 929-6000

*Jaime Scharnowske* DIV. OF OIL, GAS & MINING

Jaime Scharnowske  
Regulatory Analyst

Anadarko E&P Onshore, LLC N3940  
P.O. Box 173779  
Denver, CO 80214  
(720) 929-6000

NAME (PLEASE PRINT) <u>Jaime Scharnowske</u>	TITLE <u>Regulatory Analyst</u>
SIGNATURE <i>Jaime Scharnowske</i>	DATE <u>4/8/2013</u>

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APPROVED

APR 11 2013

*Rachel Medina*

Anadarko Petroleum Corporation (N0035) to Anadarko E&P Onshore, LLC (N3940)  
Effective 1<sup>st</sup> April-2013

Well Name	Sec	Twnshp	Range	API	Entity No.	Lease Type	Well Type	Well status
HELPER ST SWD 1	03	140S	100E	4300730361	12258	State	WD	A
FED F-2 SWD	08	140S	100E	4300730555	12557	Federal	WD	A
CLAWSON SPRING ST SWD 4	13	160S	080E	4301530477	12979	State	WD	A
CLAWSON SPRING ST SWD 1	36	150S	080E	4300730721	12832	State	WD	I
HELPER FED B-1	33	130S	100E	4300730189	11537	Federal	GW	P
HELPER FED A-1	23	130S	100E	4300730190	11517	Federal	GW	P
HELPER FED A-3	22	130S	100E	4300730213	11700	Federal	GW	P
HELPER FED C-1	22	130S	100E	4300730214	11702	Federal	GW	P
HELPER FED B-5	27	130S	100E	4300730215	11701	Federal	GW	P
HELPER FED A-2	22	130S	100E	4300730216	11699	Federal	GW	P
HELPER FED D-1	26	130S	100E	4300730286	12061	Federal	GW	P
BIRCH A-1	05	140S	100E	4300730348	12120	Fee	GW	P
HELPER ST A-1	03	140S	100E	4300730349	12122	State	GW	P
HELPER ST D-7	04	140S	100E	4300730350	12121	State	GW	P
CHUBBUCK A-1	31	130S	100E	4300730352	12397	Fee	GW	P
VEA A-1	32	130S	100E	4300730353	12381	Fee	GW	P
VEA A-2	32	130S	100E	4300730354	12483	Fee	GW	P
VEA A-3	32	130S	100E	4300730355	12398	Fee	GW	P
VEA A-4	32	130S	100E	4300730356	12482	Fee	GW	P
HELPER ST A-8	02	140S	100E	4300730357	12257	State	GW	P
HELPER ST A-3	02	140S	100E	4300730358	12254	State	GW	P
HELPER ST A-4	02	140S	100E	4300730359	12255	State	GW	P
HELPER ST A-7	02	140S	100E	4300730360	12256	State	GW	P
HELPER ST A-2	03	140S	100E	4300730362	12232	State	GW	P
HELPER ST A-5	03	140S	100E	4300730363	12231	State	GW	P
HELPER ST A-6	03	140S	100E	4300730364	12233	State	GW	P
HELPER ST D-4	04	140S	100E	4300730365	12228	State	GW	P
HELPER ST D-3	05	140S	100E	4300730366	12184	State	GW	P
HELPER ST D-5	04	140S	100E	4300730367	12226	State	GW	P
HELPER ST D-8	04	140S	100E	4300730368	12229	State	GW	P
HELPER ST D-2	05	140S	100E	4300730369	12481	State	GW	P
HELPER ST D-6	05	140S	100E	4300730370	12234	State	GW	P
HELPER ST D-1	06	140S	100E	4300730371	12399	State	GW	P
BIRCH A-2	08	140S	100E	4300730372	12189	Fee	GW	P
HELPER ST A-9	10	140S	100E	4300730373	12230	State	GW	P
HELPER ST B-1	09	140S	100E	4300730376	12227	State	GW	P
HELPER FED F-3	08	140S	100E	4300730378	12252	Federal	GW	P
HELPER FED F-4	09	140S	100E	4300730379	12253	Federal	GW	P
HELPER ST A-10	10	140S	100E	4300730433	12488	State	GW	P
HELPER ST A-11	11	140S	100E	4300730434	12487	State	GW	P
HELPER ST A-12	10	140S	100E	4300730435	12486	State	GW	P
HELPER ST A-13	10	140S	100E	4300730436	12485	State	GW	P
HELPER ST B-2	09	140S	100E	4300730437	12484	State	GW	P
HELPER FED E-7	19	130S	100E	4300730508	13623	Federal	GW	P
HELPER FED B-2	33	130S	100E	4300730530	12619	Federal	GW	P
HELPER FED B-3	33	130S	100E	4300730531	12622	Federal	GW	P
HELPER FED B-4	33	130S	100E	4300730532	12623	Federal	GW	P
HELPER FED B-6	27	130S	100E	4300730533	12644	Federal	GW	P
HELPER FED B-7	27	130S	100E	4300730534	12645	Federal	GW	P
HELPER FED B-8	27	130S	100E	4300730535	12631	Federal	GW	P

Anadarko Petroleum Corporation (N0035) to Anadarko E&P Onshore, LLC (N3940)  
Effective 1-April-2013

Well Name	Sec	Twnshp	Range	API	Entity No.	Lease Type	Well Type	Well status
HELPER FED B-9	34	130S	100E	4300730536	12646	Federal	GW	P
HELPER FED B-10	34	130S	100E	4300730537	12626	Federal	GW	P
HELPER FED B-11	34	130S	100E	4300730538	12628	Federal	GW	P
HELPER FED B-12	34	130S	100E	4300730539	12627	Federal	GW	P
HELPER FED B-13	28	130S	100E	4300730540	12621	Federal	GW	P
HELPER FED B-14	28	130S	100E	4300730541	12620	Federal	GW	P
HELPER FED D-2	26	130S	100E	4300730542	12650	Federal	GW	P
HELPER FED D-3	26	130S	100E	4300730543	12634	Federal	GW	P
HELPER FED D-4	35	130S	100E	4300730544	12625	Federal	GW	P
HELPER FED D-5	35	130S	100E	4300730545	12637	Federal	GW	P
HELPER FED D-6	35	130S	100E	4300730546	12635	Federal	GW	P
HELPER FED E-1	29	130S	100E	4300730547	13246	Federal	GW	P
HELPER FED E-2	29	130S	100E	4300730548	12636	Federal	GW	P
HELPER FED H-1	01	140S	100E	4300730549	12653	Federal	GW	P
HELPER FED H-2	01	140S	100E	4300730550	12647	Federal	GW	P
OLIVETO FED A-2	08	140S	100E	4300730556	12630	Federal	GW	P
HELPER FED F-1	08	140S	100E	4300730557	12629	Federal	GW	P
SMITH FED A-1	09	140S	100E	4300730558	13004	Federal	GW	P
SE INVESTMENTS A-1	06	140S	100E	4300730570	12624	Fee	GW	P
HELPER ST A-14	11	140S	100E	4300730571	12612	State	GW	P
HELPER ST A-15	11	140S	100E	4300730572	12613	State	GW	P
HELPER ST E-1	36	130S	100E	4300730573	12615	State	GW	P
HELPER ST E-2	36	130S	100E	4300730574	12614	State	GW	P
HARMOND A-1	07	140S	100E	4300730586	12616	Fee	GW	P
HELPER ST E-3	36	130S	100E	4300730592	12868	State	GW	P
HELPER FED A-6	23	130S	100E	4300730593	12649	Federal	GW	P
HELPER FED D-7	26	130S	100E	4300730594	12651	Federal	GW	P
HELPER FED D-8	35	130S	100E	4300730595	12652	Federal	GW	P
CLAWSON SPRING ST A-1	36	150S	080E	4300730597	12618	State	GW	P
HELPER ST E-4	36	130S	100E	4300730598	12825	State	GW	P
HELPER ST A-16	11	140S	100E	4300730603	12638	State	GW	P
CHUBBUCK A-2	06	140S	100E	4300730604	12648	Fee	GW	P
CLAWSON SPRING ST A-2	36	150S	080E	4300730635	12856	State	GW	P
CLAWSON SPRING ST A-3	36	150S	080E	4300730636	13001	State	GW	P
CLAWSON SPRING ST A-4	36	150S	080E	4300730637	12844	State	GW	P
CLAWSON SPRING ST D-5	31	150S	090E	4300730642	12852	State	GW	P
CLAWSON SPRING ST D-6	31	150S	090E	4300730643	12847	State	GW	P
CLAWSON SPRING ST D-7	31	150S	090E	4300730644	12849	State	GW	P
HELPER FED A-5	23	130S	100E	4300730677	13010	Federal	GW	P
HELPER FED A-7	22	130S	100E	4300730678	13346	Federal	GW	P
HELPER FED B-15	28	130S	100E	4300730679	13015	Federal	GW	P
HELPER FED B-16	28	130S	100E	4300730680	13203	Federal	GW	P
HELPER FED C-2	24	130S	100E	4300730681	13016	Federal	GW	P
HELPER FED C-4	24	130S	100E	4300730682	13012	Federal	GW	P
HELPER FED C-7	21	130S	100E	4300730684	13204	Federal	GW	P
HELPER FED D-9	25	130S	100E	4300730685	13245	Federal	GW	P
HELPER FED D-10	25	130S	100E	4300730686	12993	Federal	GW	P
HELPER FED D-11	25	130S	100E	4300730687	12992	Federal	GW	P
HELPER FED D-12	25	130S	100E	4300730688	13005	Federal	GW	P
HELPER FED E-4	29	130S	100E	4300730689	13229	Federal	GW	P



Anadarko Petroleum Corporation (N0035) to Anadarko E&P Onshore, LLC (N3940)  
Effective 1-April-2013

Well Name	Sec	Twnshp	Range	API	Entity No.	Lease Type	Well Type	Well status
HELPER FED A-4	23	130S	100E	4300730692	13009	Federal	GW	P
HELPER FED C-5	24	130S	100E	4300730693	13013	Federal	GW	P
HELPER FED G-1	30	130S	110E	4300730694	13006	Federal	GW	P
HELPER FED G-2	30	130S	110E	4300730695	13007	Federal	GW	P
HELPER FED G-3	31	130S	110E	4300730696	13002	Federal	GW	P
HELPER FED G-4	31	130S	110E	4300730697	13003	Federal	GW	P
HELPER FED H-3	01	140S	100E	4300730698	12831	Federal	GW	P
HELPER FED H-4	01	140S	100E	4300730699	12833	Federal	GW	P
CLAWSON SPRING ST D-8	31	150S	090E	4300730701	12851	State	GW	P
HELPER FED C-3	24	130S	100E	4300730702	13011	Federal	GW	P
CLAWSON SPRING ST J-1	35	150S	080E	4300730726	13299	Fee	GW	P
PIERUCCI 1	35	150S	080E	4300730727	13325	Fee	GW	P
POTTER ETAL 1	35	150S	080E	4300730728	12958	Fee	GW	P
POTTER ETAL 2	35	150S	080E	4300730737	12959	Fee	GW	P
HELPER FED G-5	30	130S	110E	4300730770	13655	Federal	GW	P
HELPER FED G-6	30	130S	110E	4300730771	13656	Federal	GW	P
HELPER FED G-7	31	130S	110E	4300730772	13657	Federal	GW	P
HELPER FED G-8	31	130S	110E	4300730773	13658	Federal	GW	P
GOODALL A-1	06	140S	110E	4300730774	13348	Fee	GW	P
HELPER FED E-8	19	130S	100E	4300730776	13624	Federal	GW	P
HAUSKNECHT A-1	21	130S	100E	4300730781	13347	Fee	GW	P
HELPER FED E-9	19	130S	100E	4300730868	13628	Federal	GW	P
HELPER FED E-5	20	130S	100E	4300730869	13625	Federal	GW	P
HELPER FED E-6	20	130S	100E	4300730870	13631	Federal	GW	P
HELPER FED E-10	30	130S	100E	4300730871	13629	Federal	GW	P
SACCOMANNO A-1	30	130S	100E	4300730872	13622	Fee	GW	P
HELPER FED E-11	30	130S	100E	4300730873	13630	Federal	GW	P
BLACKHAWK A-2	29	130S	100E	4300730886	13783	Fee	GW	P
BLACKHAWK A-3	20	130S	100E	4300730914	13794	Fee	GW	P
BLACKHAWK A-4	21	130S	100E	4300730915	13795	Fee	GW	P
BLACKHAWK A-1X	20	130S	100E	4300730923	13798	Fee	GW	P
HELPER STATE 12-3	03	140S	100E	4300750070	17824	State	GW	P
HELPER STATE 32-3	03	140S	100E	4300750071	17827	State	GW	P
HELPER STATE 32-36	36	130S	100E	4300750072	17825	State	GW	P
VEA 32-32	32	130S	100E	4300750075	17826	Fee	GW	P
CLAWSON SPRING ST E-7	07	160S	090E	4301530392	12960	State	GW	P
CLAWSON SPRING ST E-8	07	160S	090E	4301530394	12964	State	GW	P
CLAWSON SPRING ST E-3	06	160S	090E	4301530403	12965	State	GW	P
CLAWSON SPRING ST E-1	06	160S	090E	4301530404	12966	State	GW	P
CLAWSON SPRING ST E-2	06	160S	090E	4301530405	12961	State	GW	P
CLAWSON SPRING ST E-4	06	160S	090E	4301530406	12962	State	GW	P
CLAWSON SPRING ST C-1	12	160S	080E	4301530410	12617	State	GW	P
CLAWSON SPRING ST B-1	01	160S	080E	4301530427	12845	State	GW	P
CLAWSON SPRING ST B-2	01	160S	080E	4301530428	12846	State	GW	P
CLAWSON SPRING ST B-3	01	160S	080E	4301530429	12848	State	GW	P
CLAWSON SPRING ST B-4	01	160S	080E	4301530430	12854	State	GW	P
CLAWSON SPRING ST B-5	12	160S	080E	4301530431	12963	State	GW	P
CLAWSON SPRING ST B-8	11	160S	080E	4301530432	12863	State	GW	P
CLAWSON SPRING ST B-9	11	160S	080E	4301530433	12864	State	GW	P
CLAWSON SPRING ST C-2	12	160S	080E	4301530434	12850	State	GW	P

Anadarko Petroleum Corporation (N0035) to Anadarko E&P Onshore, LLC (N3940)  
Effective 1-April-2013

Well Name	Sec	Twnshp	Range	API	Entity No.	Lease Type	Well Type	Well status
CLAWSON SPRING ST C-4	14	160S	080E	4301530435	13199	State	GW	P
CLAWSON SPRING ST B-7	11	160S	080E	4301530460	12967	State	GW	P
CLAWSON SPRING ST C-6	14	160S	080E	4301530461	13355	State	GW	P
CLAWSON SPRING ST C-3	12	160S	080E	4301530463	12968	State	GW	P
CLAWSON SPRING ST B-6	11	160S	080E	4301530465	12969	State	GW	P
CLAWSON SPRING ST H-1	13	160S	080E	4301530466	13323	State	GW	P
CLAWSON SPRING ST H-2	13	160S	080E	4301530467	12955	State	GW	P
CLAWSON SPRING ST IPA-1	10	160S	080E	4301530468	12956	Fee	GW	P
CLAWSON SPRING ST IPA-2	15	160S	080E	4301530469	13200	Fee	GW	P
CLAWSON SPRING ST E-5	07	160S	090E	4301530470	12971	State	GW	P
CLAWSON SPRING ST G-1	02	160S	080E	4301530471	13014	State	GW	P
CLAWSON SPRING ST F-2	03	160S	080E	4301530472	13282	State	GW	P
CLAWSON SPRING ST F-1	03	160S	080E	4301530473	13278	State	GW	P
CLAWSON SPRING ST E-6	07	160S	090E	4301530474	13052	State	GW	P
CLAWSON SPRING ST G-2	02	160S	080E	4301530475	12957	State	GW	P
CLAWSON SPRING ST M-1	02	160S	080E	4301530488	13201	State	GW	P
CLAWSON SPRING ST K-1	02	160S	080E	4301530489	13202	State	GW	P
SHIMMIN TRUST 3	14	120S	100E	4300730119	11096	Fee	GW	PA
SHIMMIN TRUST 1	11	120S	100E	4300730120	11096	Fee	GW	PA
SHIMMIN TRUST 2	14	120S	100E	4300730121	11096	Fee	GW	PA
SHIMMIN TRUST 4	11	120S	100E	4300730123	11096	Fee	GW	PA
ST 9-16	16	120S	100E	4300730132	11402	State	GW	PA
ST 2-16	16	120S	100E	4300730133	11399	State	GW	PA
MATTS SUMMIT ST A-1	14	120S	090E	4300730141	11273	State	GW	PA
SLEMAKER A-1	05	120S	120E	4300730158	11441	Fee	GW	PA
JENSEN 16-10	10	120S	100E	4300730161	11403	Fee	GW	PA
JENSEN 7-15	15	120S	100E	4300730165	11407	Fee	GW	PA
SHIMMIN TRUST 12-12	12	120S	100E	4300730168	11420	Fee	GW	PA
JENSEN 11-15	15	120S	100E	4300730175	11425	Fee	GW	PA
BRYNER A-1	11	120S	120E	4300730188	11503	Fee	GW	PA
BRYNER A-1X (RIG SKID)	11	120S	120E	4300730209	11503	Fee	GW	PA
BLACKHAWK A-1	20	130S	100E	4300730885	13798	Fee	D	PA
BLACKHAWK A-5H	20	130S	100E	4300731402	17029	Fee	D	PA
CLAWSON SPRING ST SWD 3	06	160S	090E	4301530476	12978	State	D	PA
HELPER FED C-6	21	130S	100E	4300730683	13008	Federal	GW	S
UTAH 10-415	10	160S	080E	4301530391	12632	State	GW	TA

	API Well Number	Well Name	Qtr/Qtr	Section	Township	Range	Mineral Lease Type	Mineral Lease Number	Well Status
1	4300730189	HELPER FED B-1	NESW	33	13S	10E	Federal	USA UTU 71392	Producing
2	4300730190	HELPER FED A-1	C-SW	23	13S	10E	Federal	USA UTU 58434	Producing
3	4300730213	HELPER FED A-3	SESE	22	13S	10E	Federal	USA UTU 58434	Producing
4	4300730214	HELPER FED C-1	SENE	22	13S	10E	Federal	USA UTU 71391	Producing
5	4300730215	HELPER FED B-5	NENE	27	13S	10E	Federal	USA UTU 71392	Producing
6	4300730216	HELPER FED A-2	NESW	22	13S	10E	Federal	USA UTU 58434	Producing
7	4300730286	HELPER FED D-1	SWNE	26	13S	10E	Federal	USA UTU 68315	Producing
8	4300730378	HELPER FED F-3	NENE	8	14S	10E	Federal	USA UTU 65762	Producing
9	4300730379	HELPER FED F-4	NWNW	9	14S	10E	Federal	USA UTU 65762	Producing
10	4300730508	HELPER FED E-7	SESE	19	13S	10E	Federal	USA UTU 77980	Producing
11	4300730530	HELPER FED B-2	SENE	33	13S	10E	Federal	USA UTU 71392	Producing
12	4300730531	HELPER FED B-3	NESE	33	13S	10E	Federal	USA UTU 71392	Producing
13	4300730532	HELPER FED B-4	NENE	33	13S	10E	Federal	USA UTU 71392	Producing
14	4300730533	HELPER FED B-6	NENW	27	13S	10E	Federal	USA UTU 71392	Producing
15	4300730534	HELPER FED B-7	NESW	27	13S	10E	Federal	USA UTU 71392	Producing
16	4300730535	HELPER FED B-8	SESE	27	13S	10E	Federal	USA UTU 71392	Producing
17	4300730536	HELPER FED B-9	SENE	34	13S	10E	Federal	USA UTU 71392	Producing
18	4300730537	HELPER FED B-10	NWNE	34	13S	10E	Federal	USA UTU 71392	Producing
19	4300730538	HELPER FED B-11	SESW	34	13S	10E	Federal	USA UTU 71392	Producing
20	4300730539	HELPER FED B-12	NESE	34	13S	10E	Federal	USA UTU 71392	Producing
21	4300730540	HELPER FED B-13	SWSE	28	13S	10E	Federal	USA UTU 71392	Producing
22	4300730541	HELPER FED B-14	SWSW	28	13S	10E	Federal	USA UTU 71392	Producing
23	4300730542	HELPER FED D-2	SWNW	26	13S	10E	Federal	USA UTU 68315	Producing
24	4300730543	HELPER FED D-3	SESW	26	13S	10E	Federal	USA UTU 68315	Producing
25	4300730544	HELPER FED D-4	NWNW	35	13S	10E	Federal	USA UTU 68315	Producing
26	4300730545	HELPER FED D-5	SESW	35	13S	10E	Federal	USA UTU 68315	Producing
27	4300730546	HELPER FED D-6	NWSE	35	13S	10E	Federal	USA UTU 68315	Producing
28	4300730547	HELPER FED E-1	NESE	29	13S	10E	Federal	USA UTU 71675	Producing
29	4300730548	HELPER FED E-2	SESW	29	13S	10E	Federal	USA UTU 71675	Producing
30	4300730549	HELPER FED H-1	NENW	1	14S	10E	Federal	USA UTU 72352	Producing
31	4300730550	HELPER FED H-2	SESW	1	14S	10E	Federal	USA UTU 72352	Producing
32	4300730556	OLIVETO FED A-2	NESW	8	14S	10E	Federal	USA UTU 65762	Producing
33	4300730557	HELPER FED F-1	SESE	8	14S	10E	Federal	USA UTU 65762	Producing
34	4300730558	SMITH FED A-1	NWSW	9	14S	10E	Federal	USA UTU 65762	Producing
35	4300730593	HELPER FED A-6	SESE	23	13S	10E	Federal	USA UTU 58434	Producing
36	4300730594	HELPER FED D-7	C-SE	26	13S	10E	Federal	USA UTU 68315	Producing
37	4300730595	HELPER FED D-8	NENE	35	13S	10E	Federal	USA UTU 68315	Producing
38	4300730677	HELPER FED A-5	NENE	23	13S	10E	Federal	USA UTU 58434	Producing
39	4300730678	HELPER FED A-7	SENE	22	13S	10E	Federal	USA UTU 58434	Producing
40	4300730679	HELPER FED B-15	SENE	28	13S	10E	Federal	USA UTU 71392	Producing
41	4300730680	HELPER FED B-16	SWNW	28	13S	10E	Federal	USA UTU 71392	Producing
42	4300730681	HELPER FED C-2	NENW	24	13S	10E	Federal	USA UTU 71391	Producing

API Well Number		Well Name	Qtr/Qtr	Section	Township	Range	Mineral Lease Type	Mineral Lease Number	Well Status
43	4300730682	HELPER FED C-4	NWSW	24	13S	10E	Federal	USA UTU 71391	Producing
44	4300730683	HELPER FED C-6	SWSE	21	13S	10E	Federal	USA UTU 71391	Shut-In
45	4300730684	HELPER FED C-7	SESW	21	13S	10E	Federal	USA UTU 71391	Producing
46	4300730685	HELPER FED D-9	NWNW	25	13S	10E	Federal	USA UTU 68315	Producing
47	4300730686	HELPER FED D-10	SENE	25	13S	10E	Federal	USA UTU 68315	Producing
48	4300730687	HELPER FED D-11	SESW	25	13S	10E	Federal	USA UTU 68315	Producing
49	4300730688	HELPER FED D-12	SESE	25	13S	10E	Federal	USA UTU 68315	Producing
50	4300730689	HELPER FED E-4	NWNE	29	13S	10E	Federal	USA UTU 71675	Producing
51	4300730692	HELPER FED A-4	SWNW	23	13S	10E	Federal	USA UTU 58434	Producing
52	4300730693	HELPER FED C-5	SWNE	24	13S	10E	Federal	USA UTU 71391	Producing
53	4300730694	HELPER FED G-1	C-NW	30	13S	11E	Federal	USA UTU 71677	Producing
54	4300730695	HELPER FED G-2	SWSW	30	13S	11E	Federal	USA UTU 71677	Producing
55	4300730696	HELPER FED G-3	SENW	31	13S	11E	Federal	USA UTU 71677	Producing
56	4300730697	HELPER FED G-4	SESW	31	13S	11E	Federal	USA UTU 71677	Producing
57	4300730698	HELPER FED H-3	SWNE	1	14S	10E	Federal	USA UTU 72352	Producing
58	4300730699	HELPER FED H-4	NESE	1	14S	10E	Federal	USA UTU 72352	Producing
59	4300730702	HELPER FED C-3	SESW	24	13S	10E	Federal	USA UTU 71391	Producing
60	4300730770	HELPER FED G-5	SWNE	30	13S	11E	Federal	USA UTU 71677	Producing
61	4300730771	HELPER FED G-6	SWSE	30	13S	11E	Federal	USA UTU 71677	Producing
62	4300730772	HELPER FED G-7	NWNE	31	13S	11E	Federal	USA UTU 71677	Producing
63	4300730773	HELPER FED G-8	NESE	31	13S	11E	Federal	USA UTU 71677	Producing
64	4300730776	HELPER FED E-8	SENE	19	13S	10E	Federal	USA UTU 77980	Producing
65	4300730868	HELPER FED E-9	SESW	19	13S	10E	Federal	USA UTU 77980	Producing
66	4300730869	HELPER FED E-5	SWSW	20	13S	10E	Federal	USA UTU 71675	Producing
67	4300730870	HELPER FED E-6	SWNW	20	13S	10E	Federal	USA UTU 71675	Producing
68	4300730871	HELPER FED E-10	NENW	30	13S	10E	Federal	USA UTU 71675	Producing
69	4300730873	HELPER FED E-11	NWNE	30	13S	10E	Federal	USA UTU 71675	Producing
70	4300730119	SHIMMIN TRUST 3	SENW	14	12S	10E	Fee (Private)		Plugged and Abandoned
71	4300730120	SHIMMIN TRUST 1	SESE	11	12S	10E	Fee (Private)		Plugged and Abandoned
72	4300730121	SHIMMIN TRUST 2	SENE	14	12S	10E	Fee (Private)		Plugged and Abandoned
73	4300730123	SHIMMIN TRUST 4	SESW	11	12S	10E	Fee (Private)		Plugged and Abandoned
74	4300730158	SLEMAKER A-1	SWNE	5	12S	12E	Fee (Private)		Plugged and Abandoned
75	4300730161	JENSEN 16-10	SESE	10	12S	10E	Fee (Private)		Plugged and Abandoned
76	4300730165	JENSEN 7-15	SWNE	15	12S	10E	Fee (Private)		Plugged and Abandoned
77	4300730168	SHIMMIN TRUST 12-12	NWSW	12	12S	10E	Fee (Private)		Plugged and Abandoned
78	4300730175	JENSEN 11-15	NESW	15	12S	10E	Fee (Private)		Plugged and Abandoned
79	4300730188	BRYNER A-1	NESE	11	12S	12E	Fee (Private)		Plugged and Abandoned
80	4300730209	BRYNER A-1X (RIG SKID)	NESE	11	12S	12E	Fee (Private)		Plugged and Abandoned
81	4300730348	BIRCH A-1	NWSW	5	14S	10E	Fee (Private)		Producing
82	4300730352	CHUBBUCK A-1	NESE	31	13S	10E	Fee (Private)		Producing
83	4300730353	VEA A-1	SWNW	32	13S	10E	Fee (Private)		Producing
84	4300730354	VEA A-2	NENE	32	13S	10E	Fee (Private)		Producing

API Well Number	Well Name	Qtr/Qtr	Section	Township	Range	Mineral Lease Type	Mineral Lease Number	Well Status
85	4300730355	VEA A-3	SESW	32	13S	10E	Fee (Private)	Producing
86	4300730356	VEA A-4	NWSE	32	13S	10E	Fee (Private)	Producing
87	4300730372	BIRCH A-2	NWNW	8	14S	10E	Fee (Private)	Producing
88	4300730570	SE INVESTMENTS A-1	NESE	6	14S	10E	Fee (Private)	Producing
89	4300730586	HARMOND A-1	SENE	7	14S	10E	Fee (Private)	Producing
90	4300730604	CHUBBUCK A-2	SENW	6	14S	10E	Fee (Private)	Producing
91	4300730726	CLAWSON SPRING ST J-1	SESW	35	15S	8E	Fee (Private)	Producing
92	4300730727	PIERUCCI 1	SENW	35	15S	8E	Fee (Private)	Producing
93	4300730728	POTTER ETAL 1	SWNE	35	15S	8E	Fee (Private)	Producing
94	4300730737	POTTER ETAL 2	NESE	35	15S	8E	Fee (Private)	Producing
95	4300730774	GOODALL A-1	NWSW	6	14S	11E	Fee (Private)	Producing
96	4300730781	HAUSKNECHT A-1	SWNW	21	13S	10E	Fee (Private)	Producing
97	4300730872	SACCOMANNO A-1	NESE	30	13S	10E	Fee (Private)	Producing
98	4300730885	BLACKHAWK A-1	SESE	20	13S	10E	Fee (Private)	Plugged and Abandoned
99	4300730886	BLACKHAWK A-2	NWNW	29	13S	10E	Fee (Private)	Producing
100	4300730914	BLACKHAWK A-3	SENE	20	13S	10E	Fee (Private)	Producing
101	4300730915	BLACKHAWK A-4	NENE	21	13S	10E	Fee (Private)	Producing
102	4300730923	BLACKHAWK A-1X	SESE	20	13S	10E	Fee (Private)	Producing
103	4300731402	BLACKHAWK A-5H	NENE	20	13S	10E	Fee (Private)	Plugged and Abandoned
104	4300750075	VEA 32-32	SWNE	32	13S	10E	Fee (Private)	Producing
105	4301530468	CLAWSON SPRING ST IPA-1	SESE	10	16S	8E	Fee (Private)	Producing
106	4301530469	CLAWSON SPRING ST IPA-2	NENE	15	16S	8E	Fee (Private)	Producing
107	4300730132	ST 9-16	NESE	16	12S	10E	State	ML-44443 Plugged and Abandoned
108	4300730133	ST 2-16	NWNE	16	12S	10E	State	ML-44443 Plugged and Abandoned
109	4300730141	MATTS SUMMIT ST A-1	NWNW	14	12S	9E	State	ML-44496 Plugged and Abandoned
110	4300730349	HELPER ST A-1	SENW	3	14S	10E	State	ST UT ML 45805 Producing
111	4300730350	HELPER ST D-7	NWSW	4	14S	10E	State	ST UT ML 45804 Producing
112	4300730357	HELPER ST A-8	NWSE	2	14S	10E	State	ST UT ML 45805 Producing
113	4300730358	HELPER ST A-3	NWNW	2	14S	10E	State	ST UT ML 45805 Producing
114	4300730359	HELPER ST A-4	NWNE	2	14S	10E	State	ST UT ML 45805 Producing
115	4300730360	HELPER ST A-7	NESW	2	14S	10E	State	ST UT ML 45805 Producing
116	4300730362	HELPER ST A-2	NENE	3	14S	10E	State	ST UT ML 45805 Producing
117	4300730363	HELPER ST A-5	NESW	3	14S	10E	State	ST UT ML 45805 Producing
118	4300730364	HELPER ST A-6	NESE	3	14S	10E	State	ST UT ML 45805 Producing
119	4300730365	HELPER ST D-4	SWNW	4	14S	10E	State	ST UT ML 45804 Producing
120	4300730366	HELPER ST D-3	NENE	5	14S	10E	State	ST UT ML 45804 Producing
121	4300730367	HELPER ST D-5	NWNE	4	14S	10E	State	ST UT ML 45804 Producing
122	4300730368	HELPER ST D-8	SESE	4	14S	10E	State	ST UT ML 45804 Producing
123	4300730369	HELPER ST D-2	NENW	5	14S	10E	State	ST UT ML 45804 Producing
124	4300730370	HELPER ST D-6	SESE	5	14S	10E	State	ST UT ML 45804 Producing
125	4300730371	HELPER ST D-1	NENE	6	14S	10E	State	ST UT ML 45804 Producing
126	4300730373	HELPER ST A-9	SENW	10	14S	10E	State	ST UT ML 45805 Producing

	API Well Number	Well Name	Qtr/Qtr	Section	Township	Range	Mineral Lease Type	Mineral Lease Number	Well Status
127	4300730376	HELPER ST B-1	SWNE	9	14S	10E	State	ST UT ML 47556	Producing
128	4300730433	HELPER ST A-10	NWNE	10	14S	10E	State	ST UT ML 45805	Producing
129	4300730434	HELPER ST A-11	SWNW	11	14S	10E	State	ST UT ML 45805	Producing
130	4300730435	HELPER ST A-12	NWSW	10	14S	10E	State	ST UT ML 45805	Producing
131	4300730436	HELPER ST A-13	NESE	10	14S	10E	State	ST UT ML 45805	Producing
132	4300730437	HELPER ST B-2	NESE	9	14S	10E	State	ST UT ML 47556	Producing
133	4300730571	HELPER ST A-14	SESW	11	14S	10E	State	ST UT ML 45805	Producing
134	4300730572	HELPER ST A-15	SENE	11	14S	10E	State	ST UT ML 45805	Producing
135	4300730573	HELPER ST E-1	SESW	36	13S	10E	State	ST UT ML 45802	Producing
136	4300730574	HELPER ST E-2	SWNW	36	13S	10E	State	ST UT ML 45802	Producing
137	4300730592	HELPER ST E-3	NENE	36	13S	10E	State	ST UT ML 45802	Producing
138	4300730597	CLAWSON SPRING ST A-1	SWSE	36	15S	8E	State	ST UT ML 46106	Producing
139	4300730598	HELPER ST E-4	SWSE	36	13S	10E	State	ST UT ML 45802	Producing
140	4300730603	HELPER ST A-16	SWSE	11	14S	10E	State	ST UT ML 45805	Producing
141	4300730635	CLAWSON SPRING ST A-2	NWNW	36	15S	8E	State	ST UT ML 46106	Producing
142	4300730636	CLAWSON SPRING ST A-3	NESW	36	15S	8E	State	ST UT ML 46106	Producing
143	4300730637	CLAWSON SPRING ST A-4	NWNE	36	15S	8E	State	ST UT ML 46106	Producing
144	4300730642	CLAWSON SPRING ST D-5	NENW	31	15S	9E	State	ML-48226	Producing
145	4300730643	CLAWSON SPRING ST D-6	SWSW	31	15S	9E	State	ML-48226	Producing
146	4300730644	CLAWSON SPRING ST D-7	NWNE	31	15S	9E	State	ML-48226	Producing
147	4300730701	CLAWSON SPRING ST D-8	NWSE	31	15S	9E	State	ML-48226	Producing
148	4300750070	HELPER STATE 12-3	SWNW	3	14S	10E	State	ST UT ML 45805	Producing
149	4300750071	HELPER STATE 32-3	SWNE	3	14S	10E	State	ST UT ML 45805	Producing
150	4300750072	HELPER STATE 32-36	SWNE	36	13S	10E	State	ST UT ML 45802	Producing
151	4301530391	UTAH 10-415	NENE	10	16S	8E	State	ST UT ML 48189	Temporarily-Abandoned
152	4301530392	CLAWSON SPRING ST E-7	SENE	7	16S	9E	State	ST UT ML 48220-A	Producing
153	4301530394	CLAWSON SPRING ST E-8	SWSE	7	16S	9E	State	ST UT ML 48220-A	Producing
154	4301530403	CLAWSON SPRING ST E-3	SENE	6	16S	9E	State	ST UT ML 48220-A	Producing
155	4301530404	CLAWSON SPRING ST E-1	SENE	6	16S	9E	State	ST UT ML 48220-A	Producing
156	4301530405	CLAWSON SPRING ST E-2	NESW	6	16S	9E	State	ST UT ML 48220-A	Producing
157	4301530406	CLAWSON SPRING ST E-4	NWSE	6	16S	9E	State	ST UT ML 48220-A	Producing
158	4301530410	CLAWSON SPRING ST C-1	SWNW	12	16S	8E	State	ST UT UO 48209	Producing
159	4301530427	CLAWSON SPRING ST B-1	NENW	1	16S	8E	State	ST UT ML 48216	Producing
160	4301530428	CLAWSON SPRING ST B-2	NWSW	1	16S	8E	State	ST UT ML 48216	Producing
161	4301530429	CLAWSON SPRING ST B-3	NWNE	1	16S	8E	State	ST UT ML 48216	Producing
162	4301530430	CLAWSON SPRING ST B-4	SESE	1	16S	8E	State	ST UT ML 48216	Producing
163	4301530431	CLAWSON SPRING ST B-5	SWSW	12	16S	8E	State	ST UT ML 48216	Producing
164	4301530432	CLAWSON SPRING ST B-8	SENE	11	16S	8E	State	ST UT ML 48216	Producing
165	4301530433	CLAWSON SPRING ST B-9	NWSE	11	16S	8E	State	ST UT ML 48216	Producing
166	4301530434	CLAWSON SPRING ST C-2	SENE	12	16S	8E	State	ST UT UO 48209	Producing
167	4301530435	CLAWSON SPRING ST C-4	SWNW	14	16S	8E	State	ST UT UO 48209	Producing
168	4301530460	CLAWSON SPRING ST B-7	NWSW	11	16S	8E	State	ST UT ML 48216	Producing

	API Well Number	Well Name	Qtr/Qtr	Section	Township	Range	Mineral Lease Type	Mineral Lease Number	Well Status
169	4301530461	CLAWSON SPRING ST C-6	SENE	14	16S	8E	State	ST UT UO 48209	Producing
170	4301530463	CLAWSON SPRING ST C-3	C-SE	12	16S	8E	State	ST UT UO 48209	Producing
171	4301530465	CLAWSON SPRING ST B-6	NENW	11	16S	8E	State	ST UT ML 48216	Producing
172	4301530466	CLAWSON SPRING ST H-1	NENW	13	16S	8E	State	ST UT ML 48217-A	Producing
173	4301530467	CLAWSON SPRING ST H-2	NENE	13	16S	8E	State	ST UT ML 48217-A	Producing
174	4301530470	CLAWSON SPRING ST E-5	NENW	7	16S	9E	State	ST UT ML 48220-A	Producing
175	4301530471	CLAWSON SPRING ST G-1	NWNW	2	16S	8E	State	ST UT ML 46314	Producing
176	4301530472	CLAWSON SPRING ST F-2	NESE	3	16S	8E	State	ST UT ML 48515	Producing
177	4301530473	CLAWSON SPRING ST F-1	SENE	3	16S	8E	State	ST UT ML 48514	Producing
178	4301530474	CLAWSON SPRING ST E-6	SESW	7	16S	9E	State	ST UT ML 48220-A	Producing
179	4301530475	CLAWSON SPRING ST G-2	NESW	2	16S	8E	State	ST UT ML 46314	Producing
180	4301530488	CLAWSON SPRING ST M-1	NWNE	2	16S	8E	State	ST UT ML 47561	Producing
181	4301530489	CLAWSON SPRING ST K-1	SESE	2	16S	8E	State	ST UT ML 46043	Producing